

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐
OCT 15 1985

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with applicable state requirements)*
At surface 1490'N, 1180'W
At top prod. interval reported below
At total depth

14. PERMIT NO. OIL CON. DIV. DIST. 3

15. DATE SPUDDED 9-7-85 16. DATE T.D. REACHED 9-10-85 17. DATE COMPL. (Ready to prod.) 10-10-85 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 7333' GL 19. ELEV. CASINGHEAD 7333'

20. TOTAL DEPTH, MD & TVD 3188' 21. PLUG, BACK T.D., MD & TVD 3178' 22. IF MULTIPLE COMPL. HOW MANY* One 23. INTERVALS DRILLED BY Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3046-3137' (Ballard Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Ind. Electrolog Gamma Ray; Temp Survey Comp. Densilog-Comp. Neutron-Gamma Ray; Correlation Gamma-Ray Log; Ind. Elec. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	140'	12 1/4"	106 cu ft	
2 7/8"	6.4#	3188'	7 7/8"	228 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3046, 3052, 3058, 3064, 3074, 3079, 3089, 3093, 3097, 3106, 3109, 3117, 3125, 3137 w/14 SPZ				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				3046-3137'	64,000# 10/20 sand&72,950 gals slickwater

33. PRODUCTION							
DATE FIRST PRODUCTION 9-10-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected.				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 10-10-85	HOURS TESTED SI 7 Days	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 0	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI -0-	CASING PRESSURE SI 647	CALCULATED 24-HOUR RATE	OIL—BBL. No Flow	GAS—MCF. No Flow	WATER—BBL. No Flow	OIL GRAVITY-API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Jim Boone

35. LIST OF ATTACHMENTS Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Drilling Clerk DATE 10-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2702'	2809'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2702'	
Kirtland	2809'	2935'	Gry sh interbedded w/tight gry fine-grn ss.		2809'	
Fruitland	2935'	3036'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2935'	
Pictured Cliffs	3036'	3188'	Gry, fine-grn tight, varicolored soft ss.		3036'	