

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

5. LEASE DESIGNATION AND SERIAL NO.

NM 25804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Natani

9. WELL NO.

#12

10. FIELD AND POOL, OR WILDCAT

Rusty Chacra

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 11, T21N, R6W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

790' FNL & 1650' FWL

At proposed prod. zone

same

AUG 07 1985

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Rec'd
Farmington, NM
BLM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

680

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1825'

20. ROTARY OR CABLE TOOLS

0-TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6964' GL

DRILLING OPERATIONS AUTHORIZED ARE

22. APPROX. DATE WORK WILL START*

ASAP

23. SUBJECT TO COMPLIANCE WITH ATTACHED
PROPOSED CASING AND CEMENTING PROGRAM
"GENERAL REQUIREMENTS"

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
9"	7"	23#/ft	65' 90'	24 ft ³ Class B circ. to surf.
6 1/2"	2-7/8"	6.5#/ft	1825'	263 ft ³ Class B

Will drill 9" hole to 65' and set 65' of 7", 23#/ft J-55 used casing with 24 ft³ Class B cement, circulated to surface. Will drill 6 1/2" hole to 1825' and run 1825' of 2-7/8" 6.5#/ft J-55 EUE casing and cement with 263 ft³ Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. will run Induction and Density Logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.

ESTIMATED TOPS: Surface - 6964' G.L.
Ojo Alamo - 589'
Pictured Cliffs - 1139'
Chacra - 1517'
T.D. - 1825'

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SEP 18 1985

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Kevin H. McNeal TITLE Petroleum Engineer

DATE 8-6-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED
AS AMENDED

APPROVED BY _____

TITLE _____

SEP 12 1985

CONDITIONS OF APPROVAL, IF ANY:

/s/ J. Stan McKee
M. MILLENBACH
AREA MANAGER

NMOCC

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

Superseded L-178
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

Operator Robert L. Bayless		Lease NATANI		Well No. 12
Unit Letter C	Section 11	Township 21 NORTH	Range 6 WEST	County SANDOVAL
Actual Footage Location of Wells <div style="display: flex; justify-content: space-between; align-items: center;"> 790 feet from the NORTH line and 1650 feet from the WEST line </div>				
Ground Level Elev. - 6964	Producing Formation Chacra	Pool Rusty Chacra	Dedicated Acreage 160 Acres	

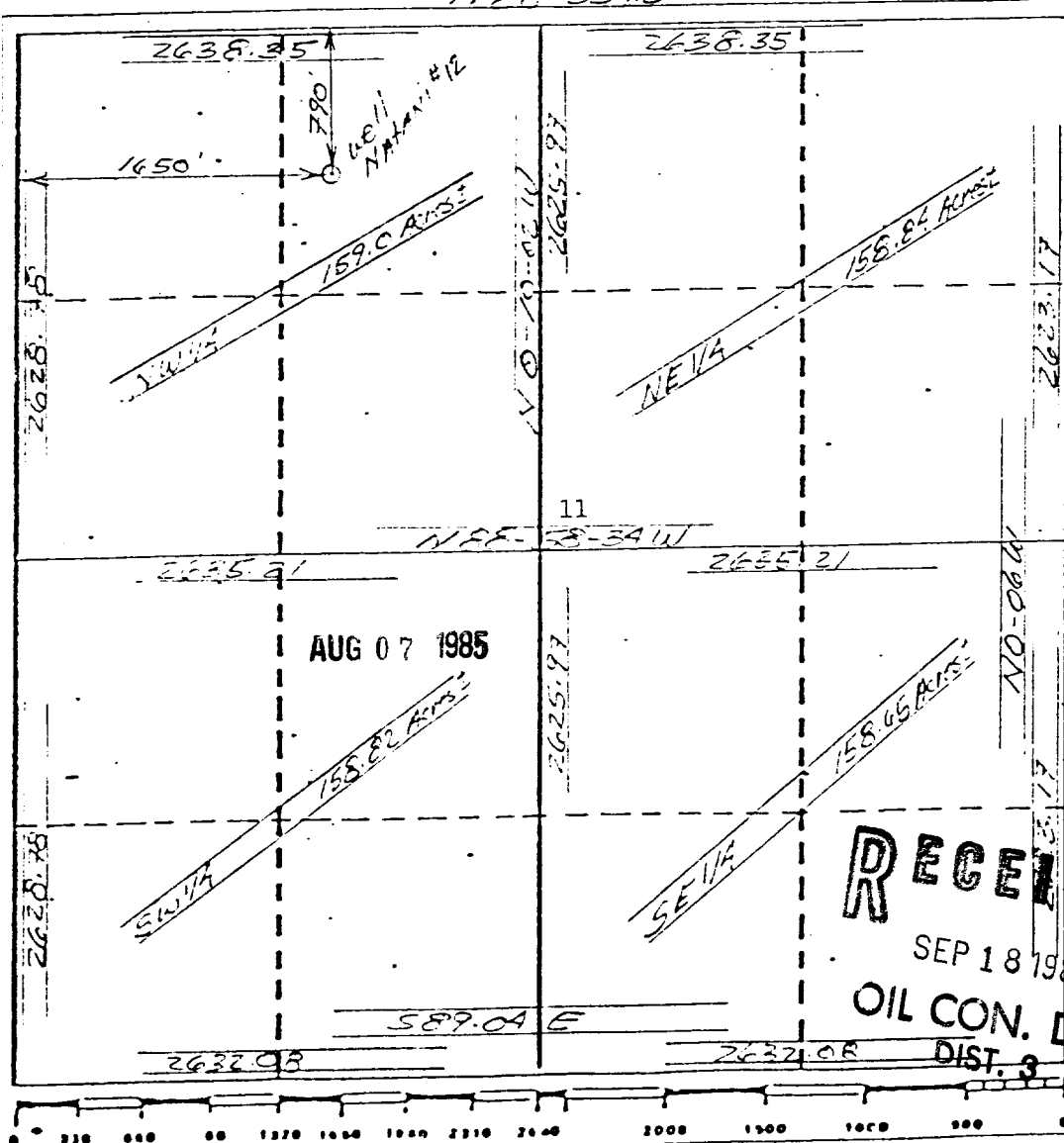
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

N 88-55 W



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kevin H. McCord

Name _____

KEVIN H. McCORD

Position _____

Petroleum Engineer

Company _____

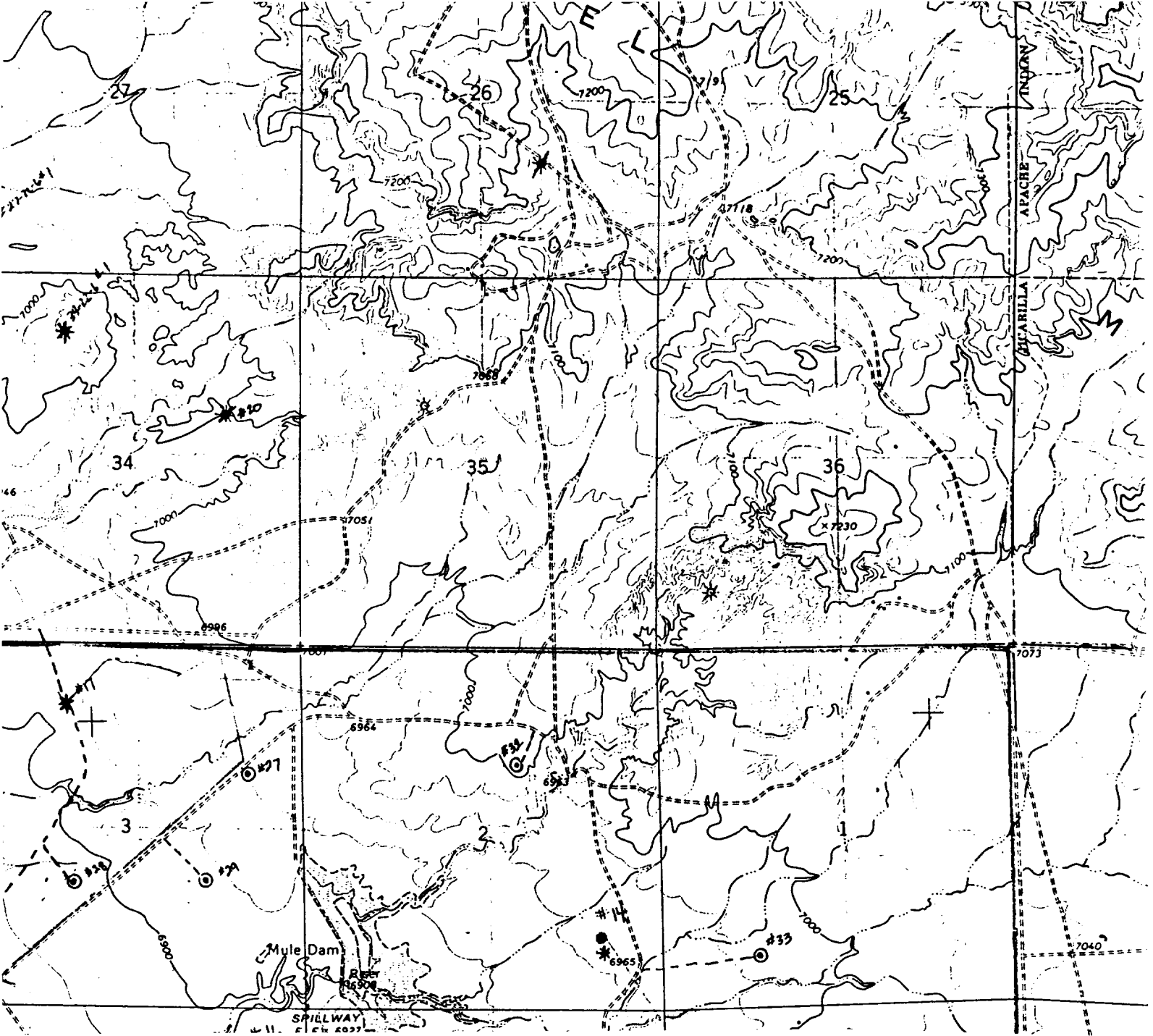
Robert L. Bayless

Date _____

8-6-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

RECEIVED
 SEP 18 1985
 OIL CON. DIV.
 DIST. 3
 Certificate No. 7259



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 25804	
2. NAME OF OPERATOR Robert L. Bayless		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements. See also space 17 below.) At surface 790' FNL & 1650' FWL		8. FARM OR LEASE NAME Natani	
14. PERMIT NO.		9. WELL NO. #12	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6964' GL		10. FIELD AND POOL, OR WILDCAT Rusty Chacra	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T21N, R6W	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Amend APD	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change setting depth for 9" surface casing from 65' to 90'|', cement with 24 ft³ Class B cement.

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BLM CON. DIV

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Kim L. McKee</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>8-12-85</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

APPROVED
AS AMENDED

SEP 12 1985

/s/ J. Stan McKee

for M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC