Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

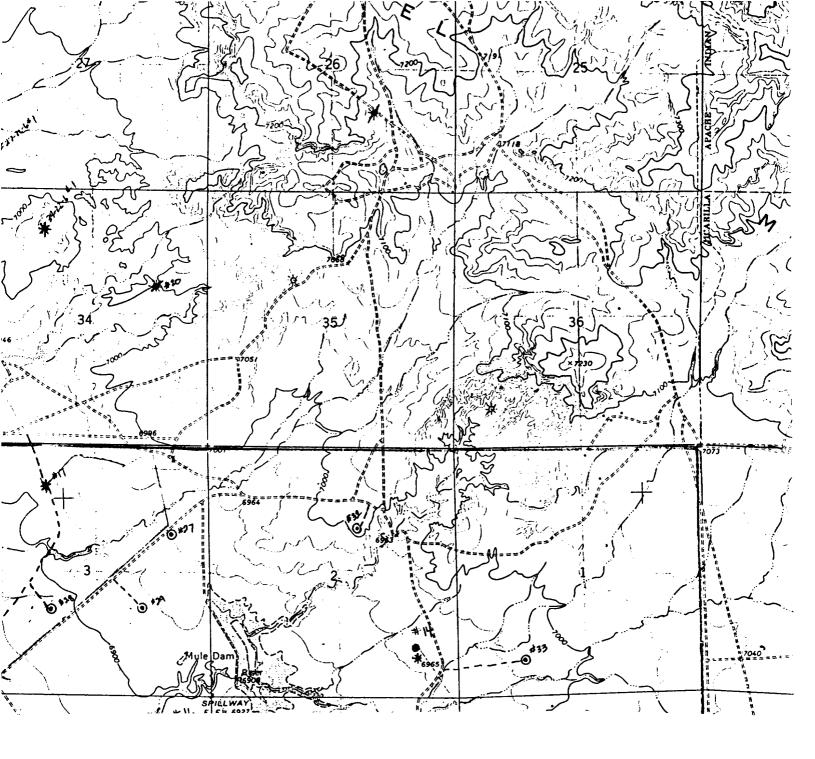
SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

30-043-20788

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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Robert L. Bayless - A bases or order to the state of the	1a. TYPE OF WORK						7. UNIT AGREEMENT	NAMB
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Will drill 9" hole to 65" and set 65" of 7", 23#/ft J-55 used casing with 20ft3 Class B sement, circulated to surface. Will drill 6½" hole to 1825' and run 1825' of 2-7/8" 6.5#/ft J-55 EUE casing and cement with 268 ft3 Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. will run Induction and Density Logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract. ESTIMATED TOPS: Surface - 6964' G.L. Ojo Alamo - 589' Pictured Cliffs - 1139' Chacra - 1517' SEP 18 1985 OIL CON. DIV. NAROYE RPACE DESCRIBE PROPORED PRODAM: If proposal is to deepen or plug back, give data on present productive some of the productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical destinance of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical destinance of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical destinance of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical destinance of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical destinance of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical destinance of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical destinance of the proposal is to deepen or plug back, give data on present productive some of the proposal is to deepen or plug back, give data on present productive some of the proposal is to deepen or plug back, give data on present productive some of the proposal is to deepen o	<u></u>			T00T				
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	5 m	` >	*See Instru	ctions	On Reverse Side	1'	AREA MANAGE	1

		All distances m	ust be from the ou	ter boundaries of	the Section.		Yell No.
Robert L. Bayless				ANI		12	
Unit Letter C	Section .	Township 21 NORTH	Rose 6	WEST	County	VAL	
Actual Footoge Los	. NC	ORTH	. 1650		t from the	VEST	line
Ground Level Elev. Producing Formation		Pool	Y			Dedicated Acreoger 160 Acres	
	Charles dedica		ect well by co			marks on th	
2. If more the interest a	han one lease is nd royalty).	dedicated to th	e well, outline	each and ide	ntify the o	ownership th	ercol (both as to working
dated by o	No II a	nswer is "yes;"	type of consoli	idation			ted. (Use reverse side of
this form i	I necessary.)	ed to the well un	atil all interest tandard unit, el	s have been o	consolidate	ed (by comm	nunitization, unitization, approved by the Commis-
	38.35	, -	2438.35	1			CERTIFICATION
1650	159.CA	7. 20.05		1 158. Et H	23. [P	best of my	ertify that the Information com- ein is true and complete to the knowledge and belief. H. MCCORD
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[N]	1			i i		Robert 8-6-85	L. Bayless
26.2 B. 76.	AUG 07	1985 88 87.05 E	26 = 5 - 26 = 5 	SEF OIL C	2 0 m	I hereby a shown on I naies of a under my s is true an knowledge	certify that the well location his plat was plassed from field ctual surveys mode by me or upervision, and that the same of correct to the best of my
	(,	. 7259	



			Form approved.
Form 3160-5 (November 1983)	Budget Bureau No. 1004-0135 Expires August 31, 1985		
(Formerly 9–331) DEPA	5. LEASE DESIGNATION AND SERIAL NO.		
BU	JREAU OF LAND MANAGI	EMENT	NM 25804
CLINIDAN	NOTICES AND REPO	PTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for Use "AP	proposals to drill or to deepen o	r plug back to a different reservoir.	
OIL GAS WELL OTE	i ER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Robert L. Bayless			Natani 9. WBLL NO.
••	sington NM 97400		***===
4. LOCATION OF WELL (Report loca	tion clearly and in accordance w	RECEIVED	#12 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		KECEIVED	Rusty Chacra
790'	FNL & 1650' FWL		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
750	THE G 1000 THE	AUG 1 3 1985	303741 04 2224
			Sec. 11, T21N, R6W
14. PERMIT NO.	15. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6964 GL		Sandoval NM
16. Chec	k Appropriate Box To Indi	cate Nature of Notice, Report,	or Other Data
NOTICE OF	INTENTION TO:	SU1	SSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		end APD
(Other)		Completion or Rec	suits of multiple completion on Well completion Report and Log form.) ates, including estimated date of starting any
Change setting dep Class B cement.	oth for 9" surface c	asing from 65' to 90 ',	cement with 24 ft ³
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18. I hereby certify that the forego		E Petroleum Engineer	DATE 8-12-85
(This space for Federal or Sta			APPROVED
APPROVED BY	TITL	E	AS AMENDED
CONDITIONS OF APPROVAL,	IF ANI:		SEP 12 1985

*See Instructions on Reverse Side

NMOCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.