

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1841' FNL & 1450' FEL

At proposed prod. zone

same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7032' GL

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

19. PROPOSED DEPTH

1950'

20. ROTARY OR CABLE TOOLS

OTD

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
9"	7"	23#/ft	65'
6 1/4"	2-7/8"	6.5#/ft	1950'

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

20 ft³ Class B circ. to surface
268 ft³ Class B

See Summary attached

Will drill 9" hole to 65' and set 65' of 7" 23#/ft J55 used casing with 20 ft³ Class B cement circulated to surface. Will drill 6 1/4" hole to 1950' and run 1950' of 2 7/8" 6.5#/ft J55 EUE casing and cement with 268 ft³ Class B cement circulated above the Ojo Alamo. - Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.

ESTIMATED TOPS: Surface - 7032' G.L.
Ojo Alamo - 717'
Pictured Cliffs - 1267'
Chacra - 1645'
T.D. - 1950'

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OCT 08 1985
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Kevin H. M. Gould

TITLE Petroleum Engineer

DATE 9-5-85

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

OCT 04 1985

NMOCC

M. MILLENBACH
AREA MANAGER

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superior-Jas C-321
Effective 1-1-83

All distances must be from the outer boundaries of the Section.

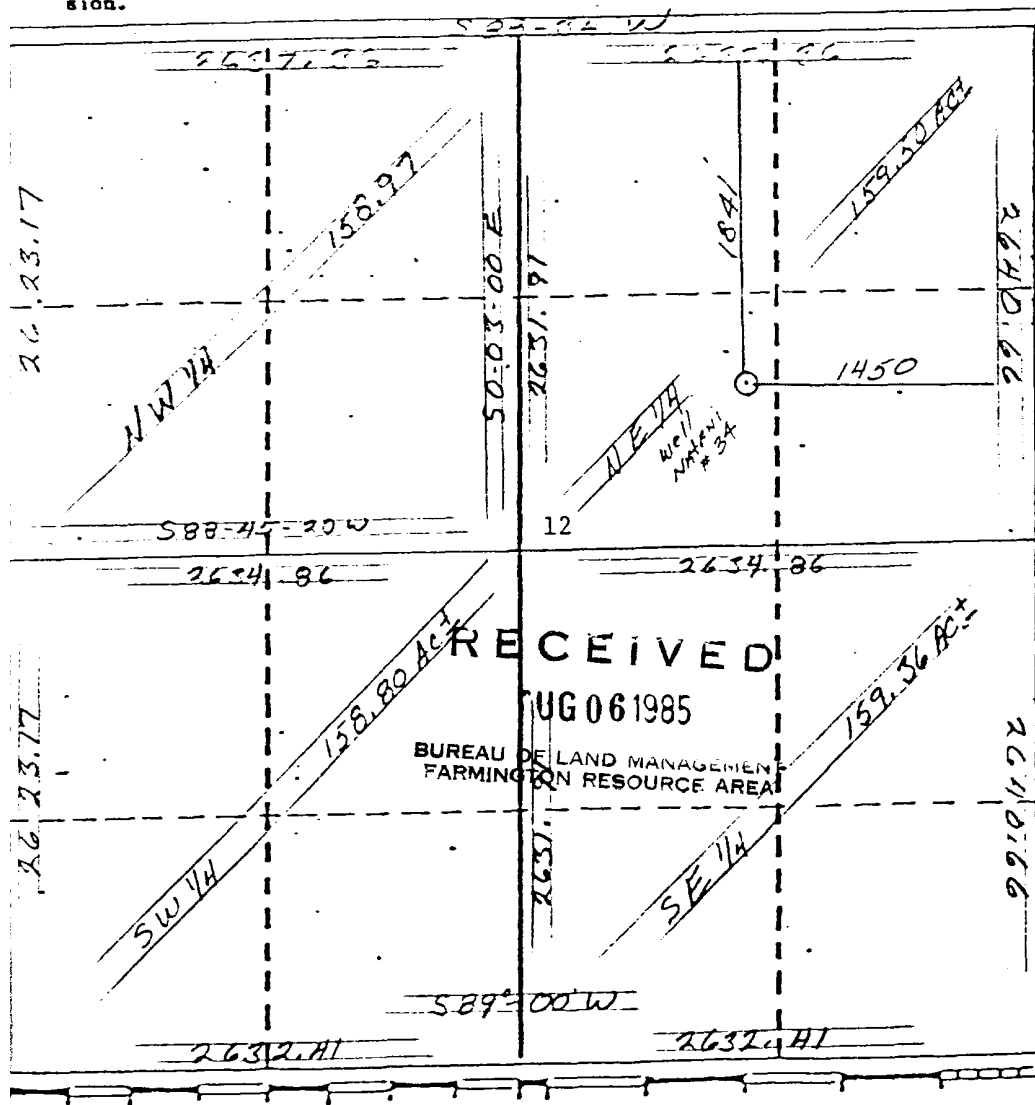
Operator Robert L. Bayless		Lease NATANI		Well No. 34
Well Letter G	Section 12	Township 21 NORTH	Range 6 WEST	County SANDOVAL
Actual Footage Location of Wells 1841 feet from the NORTH line and 1450 feet from the EAST line				
Ground Level Elev. 7032	Producing Formation Chacra	Pool Rusty Chacra EXT		Dedicated Acreages 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kevin H. McCord

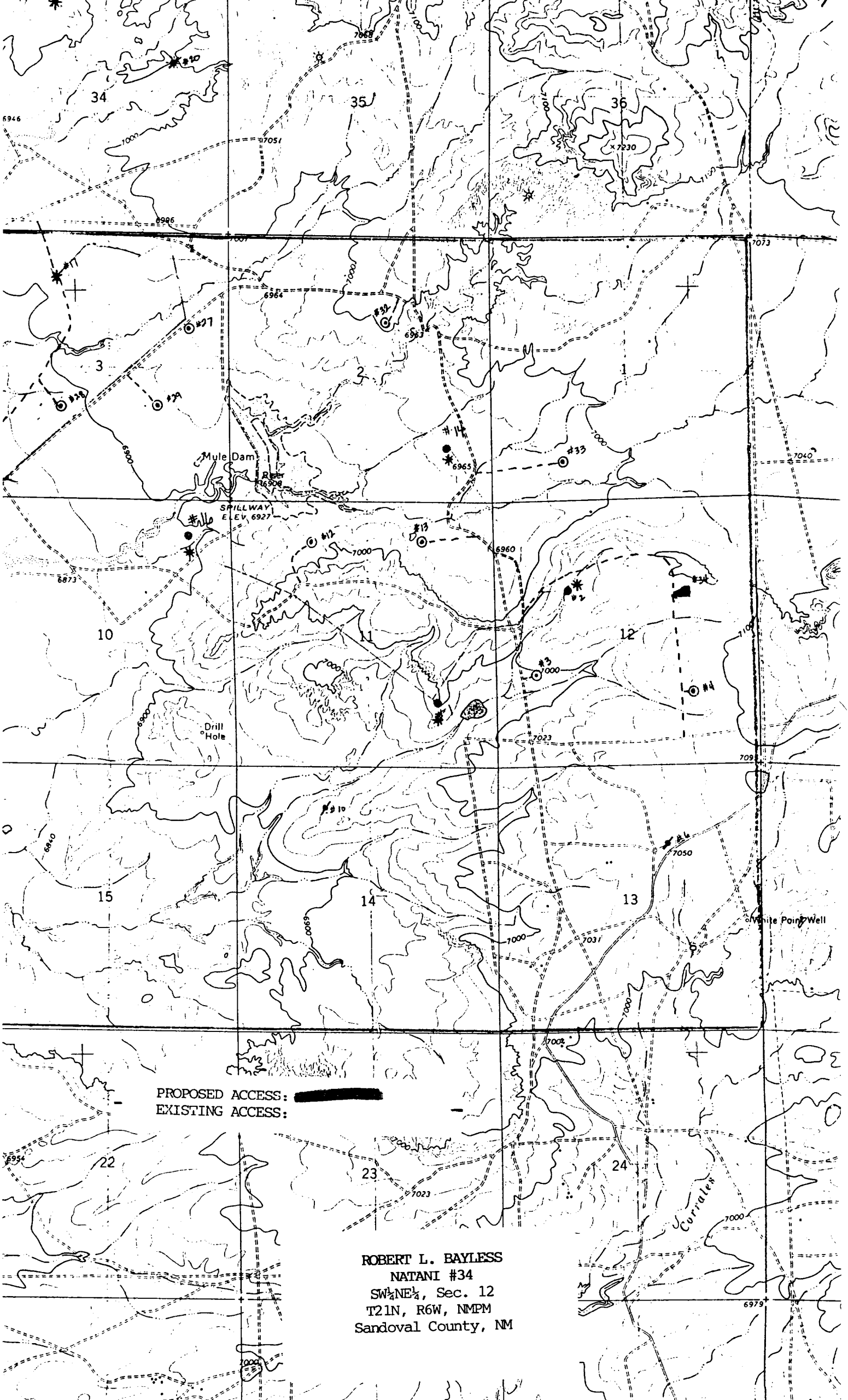
Name
Kevin H. McCord
Position
Petroleum Engineer
Company
Robert L. Bayless
Date
8-5-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

George R. Tompkins
Date Surveyed
July 1985
Registered Professional Engineer
and/or Land Surveyor
7259
George R. Tompkins
REGISTERED LAND SURVEYOR
Certificate No.
7259

PROPOSED ACCESS: 
EXISTING ACCESS: 

ROBERT L. BAYLESS
NATANI #34
SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 12
T21N, R6W, NMPM
Sandoval County, NM



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1841' FNL 7 1450' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7032' GL

5. LEASE DESIGNATION AND SERIAL NO.
N00-C-5760

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Natani

9. WELL NO.
#34

10. FIELD AND POOL, OR WILDCAT
Rusty Chacra

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T21N, R6W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Amend APD	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change setting depth for 7" surface casing from 65' to 90', cement with 24 ft³ Class B cement.

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DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 8-13-85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
OCT 04 1985
(SGD.) MAT MILLENBACH
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side
NMOCC