Form 3160-3 (November 1983) (formerly 9-331C)

LING

SUBMIT IN TRIPLICATE* (Other instructions on

26-693-26864 Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985

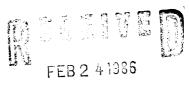
UNITED STATES						
DEPARTMENT OF THE INTERIOR						
BUREAU OF LAND MANAGEMENT						

DEPARTI BUREA	5. LEASE DESIGNATION AND SERIAL NO. Contract #390				
APPLICATION FOR PERI	MIT TO DRILL, I	DEEPEN, OR PLUG B		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
18. TYPE OF WORK DRILL XX	DEEPEN [PLUG BAC	K □	Jicarilla Ap	Dache
D. TYPE OF WELL OIL GAS WELL OT	HER Comingled	SINGLE MULTIPE		S. FARM OR LEASE NAM	
W. B. Martin and As	ssociates			9. WELL NO.	
3. ADDRESS OF OPERATOR 709 N. Butler Farmi		63 Martin-Whittaker 10. FIELD AND FOOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clear At surface	South Lindrith Gallup Dakota Extension 11. SHC., R., M., OB BLK. AND SURVEY OR AREA				
At proposed prod. zone	990' FNL an	d 990' FEL	- 1	$\frac{NE}{NE} \stackrel{S}{\nearrow} 24 \text{ T.}$	23N R. 4W
14. DISTANCE IN MILES AND DIRECTION FRO	M NEAREST TOWN OR POS	T OFFICE*		12. COUNTY OR PARISH	13. STATE
14 miles NW of (Cuba, N.M.	0.03 1 a 1964		Sandoval	N.M.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any	, 990' FEL	16. NO. OF ACRES IN LEASE BUREALO 25 LAND MANAC	17. NO. OF	F ACRES ASSIGNED IS WELL 40	
 DISTANCE FROM PROPOSED LOCATION[®] TO NEAREST WELL, DRILLING, COMPLETE OR APPLIED FOR, ON THIS LEASE, FT. 		19. PROPOSED DEPTH 7350 *	20. ROTAR	tary	,
21. ELEVATIONS (Show whether DF, RT, GR, OPERATIONS AUTHORIZED ARE 72	etc.) 290			Dependant	
DR COMPLIANCE WITH ATTACHED	DRODOGED GLOVE	TO AND CONTENTATION DECCE	M Thie	Action is a line	

ECT This action is subject to administrative IERAL REQUIREMENTS" appeal pursuant to 30,056 290. SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 2501 /8" 32#

PROPOSED OPERATIONS

- 1. Drill 12 1/4" hole to ±250' with spud mud. Run and cement 9 5/8" casing. WOC 12 hours. Pressure test BOP to 1000 PSI.
- 2. Drill 7 7/8" hole to total depth with low solids-low water loss mud. Run and cement long string.



OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present product DIST. and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		Commented to the Control of the Cont
81GNED W.B. Mart-G	Operator Operator	APPROVED/8/84
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	DEC 25. 1984
APPROVED BY	TITLE	AREA MANAGER
alcha.	FARMINGTON COPY	AREA MANAGER FARMINGTON REPORTEE AREA
4/9	*See Instructions On Reverse Side	المستحدث والمستحدد والمستحد والمستحدد والمستحد والمستحدد والمستحدد والمستحدد والمستحدد والمستحدد والمستحد

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

·		,,,,			 	T		
erator			Legse			Well No.		
W. B. MART	IN & ASSOCIAT	ES	MARTIN-WHITAKER			63		
it Letter	Section	Township	Range	County		· [
Α .	24	23N	ЦW	Sand	oval			
tual Footage Loc						}		
990	feet from the N	orth line and	990 fe	et from the	East	lin●		
ound Level Elev:			Peal South Lind	rith Gal	lup Dedic	ated Acreager		
7290	Gallup	-Dakota	Dakota Exten	sion		40 Acres		
		ted to the subject w	ell by colored pencil	or hachure m	arks on the pl	at below.		
	han one lease is nd royalty).	dedicated to the wel	l, outline each and id	lentify the ow	mership there	I (both as to working		
3. If more the	an one lease of d	lifferent ownership is unitization, force-pool	dedicated to the well	, have the in	terests of all	owners been consoli-		
Yes		nswer is "yes;" type						
16	in 44-all line the	owners and tract des	crintions which have	actually been	consolidated.	(Use reverse side of		
	if necessary.)	AMILETO WITH THEFT MED	cperono waren nuve					
M11		ed to the well until al	Linterests have been	consolidated	by commun	tization, unitization.		
No allowal	Die will de 8581gn	or until a non-standa	rd unit eliminating e	nch interests	has been ann	roved by the Commis-		
-	oling, or otherwise	or until a non-standa	en mure estimatem 8 se		, 200 г. чер			
sion.	·							
				── ┐∤	CE	RTIFICATION		
	[! /	-XI				
				_/	I haraby cartif	y that the information con-		
	1		1/06		-	s true and complete to the		
	1		1 6			wledge and belief.		
	ļ		1 /00	001	Best of my kno	wiedge disc belief.		
	1		1 97	0.				
	1			/	Nome	+1		
					WB Illa	al G		
	I		1		Operator	,		
	1		necely		Company			
	1		DEGETT			tin & Associates		
	1 6-		n s		Date			
	Se	ec.	FED 2	·	10/8/84			
	ŧ		OIL CON.)\V				
· · · · · · · · · · · · · · · · · · ·	1		OIL DIST. 3	1				
,	ı		0131.		•	ify that the well location		
	1	214	1			plat was plotted from field		
		DEC	CEIVED			al surveys made by me or		
1	l	1 1 % has 50	- V 4 4 1000 C	1. 1		rvision, and that the same		
	1	n n	T 1 0 1994	[-]		correct to the best of my		
	1				knowledge and	pellet.		
		BUTTER OF	HAND WAY SENTE					
	1	************************************	İ		Data Summer			
	1		1		Date Surveyed	6-70810		
	1		1		October			
	1		1		Registered Profe and Land Sur	yeyor.		
			ı	1 1		1011		
	1			. []	Treat	Telyles		
	1		· 	1 1	Fred B.	NEIT UT.		
	!				Certificate No.	KEI.A.		
	Sca	le: 1"=1000'			3950	Marie -		

