STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE FILE U.S.G.S.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

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Revi	sed	10-1	-78

5A. Indicate Type	of Lease
STATE X	PEE
.S. State Oil & Gas	Lease No.
V-1607	

	LAND OFFICE	E	1	}												V-	.T931			
	OPERATOR																111	IIII	1111	
	AP	PLICAT	ION	FOR	PERI	TIM	O D	RILL	, DE	EPEN	I, OR	PLUG I	BACK				////			////
1=.	Type of Work															7. Unit	Agrees	nent Na	ше	
		DRILL (X				0	EEPE	N]			PLU	G B ACK	\cap	Alar	nito	Unit	·	•
b.	Type of Well									,				20 8×cv		8. Form	or Lec	se Nan	26	
	WELL X	WELL			OTHER						SING	X		AULTIPLE Zone						•
2 N	iame of Operator															9. Well 1	No.			
		BCO	, I	NC.												3				٠,
3. A	ddress of Cpero	ntor														10. Field	d and	Pool, a	r Wilde	at.
		135	Gr	ant	Aven	ue,	San	ta F	e, N	.M.	8750)1			I	Alan	nito	Gall	lup &	Ext
4. L	ocation of Well	UNIT LE	TTER.	E	,		LOCAT	£D	19	80	PEET P	ROM THE	No	rth	LINE		TIL	IIII	IIII	IIII
												0.037			_ }	XXIII.				
AHD	760	FEET FR	014 TH	e W	est		LINE	P SEC.		2	TWP.	23N	≉GE.	7W	MMPM }	7111X	III		////	777
II							HI									12. Cour	-			
II		77777	777.	7777	7777	7777.	777.	7777	IIII	7777.	77777	77777	77777	7////	////	Sando	oval	- ()		777.
4	*****	HHH.	777	777	1111.	777	44	444	777	777	19. Fr	oposed D	epth	19A. Fc	A TOP	77777	12	0. Rota	ry or C	T.
					////						}	515	0	Ga]	Llup			Rota	ary	
21.	Elevations (Shor	whether	DF, R	T, etc.	\$ 3	M-44	74 6	Status	Plug.	Bond	121B. I	Valter	ontracto	-		22. App	TOK. I	ate Wa	rk will	start
	68	350 GR] g	ň'fí	Ye '	bîth	~0C5) DOI	Τ 1	Valter	s Dri	lling	Co.	Au	gust	20.	1987	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8 new	23.0	200	150	Circulate
7-7/8	4-1/2 new	11.6	5150	1000	Circulate

Propose to drill 12-1/4" hole approximately 200' and run approximately 200' of 8-5/8" casing which will be cemented with approximately 150 sacks of cement. We will drill 7-7/8" hole to approximately 5150'. Intend to run Induction Electric Gamma Log and Density Neutron Log. Will cement approximately 5150' of 4-1/2" casing to surface with approximately 1000 sacks of cement. Will perforate and frac Gallup formation as determined after reviewing logs. We may delay completion until Spring 1988. Attached is a copy of a topographic map showing the location of the well.

> UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FIVE ZONE. BIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	PLUG SACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED-NEW P
hereby certify that the information above is true and complete to the best of my kno	wledge and belief.

DEPUTY OIL & GAS INSPECTOR, DIST. #3 .

Edgar L. Risenhoover,

INSPICY THO IMMERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Operator Leose Well No. BCO, Inc. Alamito Unit 3 Section Township Unit Letter County 32 23 North 7 West Sandoval Actual Footage Location of Well: North feet from the West line and fcot from the Ground Level Elev. Producing Formation Dedicated Acreoge: 6850 Gallup Alamito Gallup Ext 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the best of my knowledge and belief. 19801 Elizabeth B. Keeshan Position Vice President Company BCO, Inc. Date July 16, 1987 HILL RISEN Section 32 Date Surveyed July 9, 1987 Registered Professional Engineer and/or Land Surveyor

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