

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3924-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
1. Name of Operator		
BCO, INC.		
2. Address of Operator		
135 Grant, Santa Fe, N.M. 87501		
3. Location of Well		
UNIT LETTER <u>G</u>	<u>1960</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>32</u>	TOWNSHIP <u>23N</u>	RANGE <u>7W</u> NMPM.

7. Unit Agreement Name
Alamito Unit
8. Farm or Lease Name
9. Well No.
4
10. Field and Pool, or Wildcat
Alamito Gallup
12. County
Sandoval

15. Elevation (Show whether DF, RT, GR, etc.)
6840 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 28, 1987

Spudded well at 2:30 p.m. Drilled 12-1/4" hole.

August 28, 1987

Ran 5 joints, or 207.2 of 8-5/8" 23# limited service surface pipe.
Set at 219. Cemented with 155 sacks Class B cement mixed with
2% CaCl and 1/4 lb flocele per sack. The cement was mixed at 15.6
lbs with a yield of 1.18 cubic feet per sack or 183 cubic feet.
Plug down 5:30 p.m. Circulated 8 barrels cement.

Waiting on cement to harden.

RECEIVED
SEP 02 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE September 1, 1987

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCHTITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3DATE SEP 02 1987

CONDITIONS OF APPROVAL, IF ANY: