

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

JNC Resources

3. ADDRESS OF OPERATOR

6506 South Lewis Suite 162 Tulsa, OK 74136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

660' FNL & 660' FEL Section 9, T16N., R2W.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 22 miles SW of Cuba, NM.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 4

16. NO. OF ACRES IN LEASE

2,280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1420'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6231' GL

22. APPROX. DATE WORK WILL START*

ASAP

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	24#	450'
8-5/8"	15.5	1420'
7-7/8"		

Cement to surface
150 sx H

May be insufficient

This well will be drilled with air to the Mancos Shale. All roads will be maintained in a good or better condition.

Existing road will be followed and 400' of new road will be graded. Inspection has been performed by Brian Loyd of the BLM Albuquerque Office. The Archeological Report which cleared Anthony #1 & #2, also clears this location.

RECEIVED
NOV 30 1987
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Ned Sullivan TITLE Agent DATE 11-20-87

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

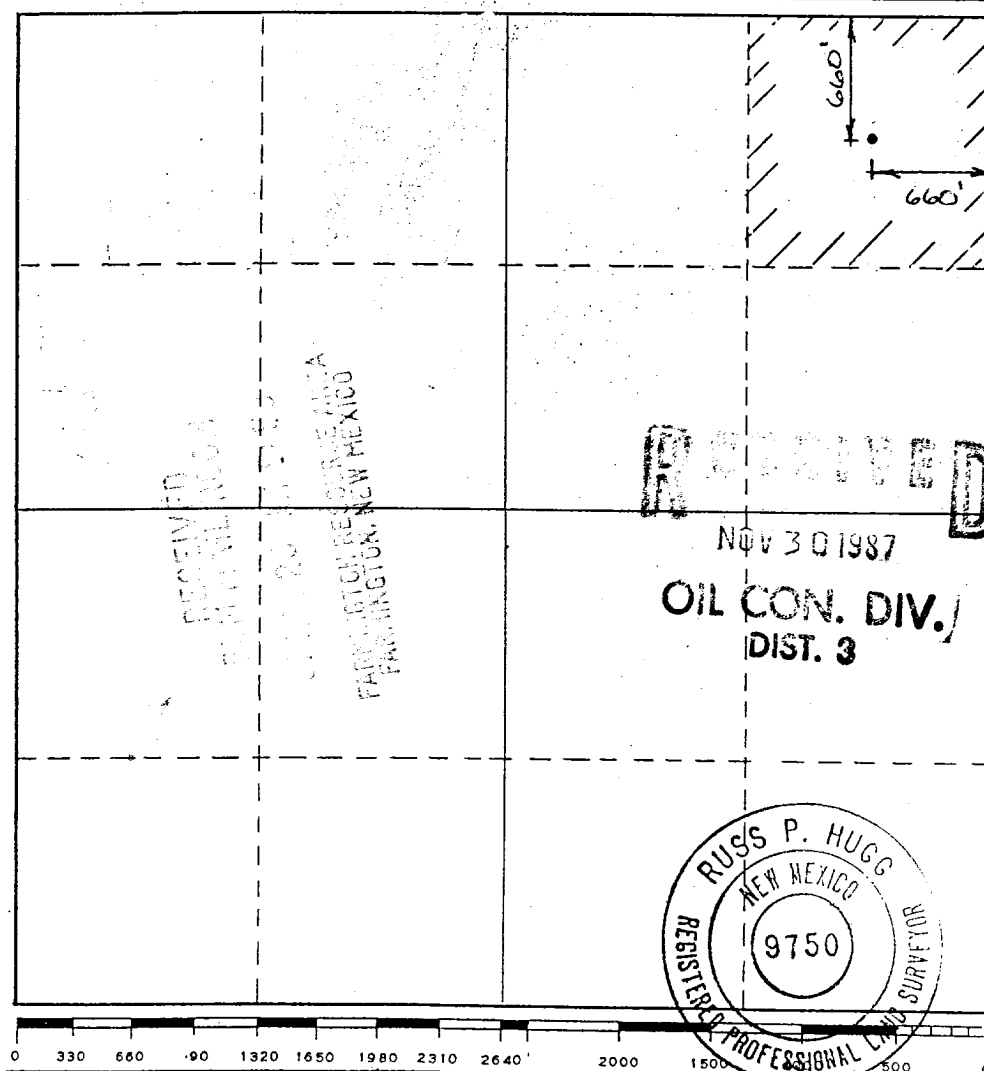
Operator JNC RESOURCES CO.		Lease ANTHONY		Well No. 3	
Unit Letter A	Section 9	Township T16N	Range R2W	County SANDOVAL	
Actual Footage Location of Well: 660' feet from the NORTH line and 660' feet from the EAST line					
Ground Level Elev. 6231	Producing Formation GALLUP		Pool WILDCAT	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ned Dollar *Ned Dollar*

Name

Agent

Position

Dollar Services

Company

11-20-87

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Nov. 9 1987

Date Surveyed

Russ P. Hugg
Registered Professional Engineer
and/or Land Surveyor

9750

Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

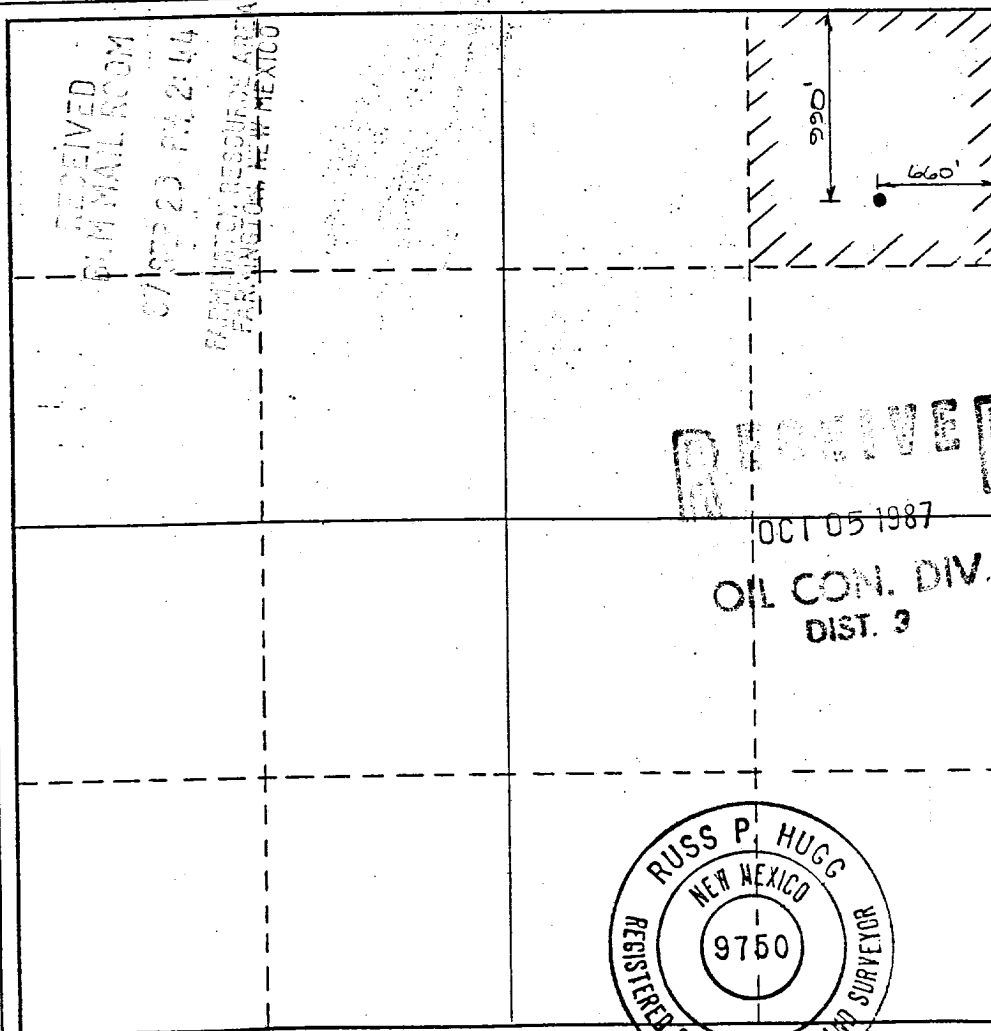
Operator JNC ENERGY CO.		Lease ANTHONY NOT		Well No. 1
Unit Letter A	Section 9	Township T 16 N	Range R 2 W	County SANDOVAL
Actual Footage Location of Well: 990' feet from the NORTH line and 660' feet from the EAST line				
Ground Level Elev. 6235.56236	Producing Formation ENTRADA	Pool WILDCAT	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

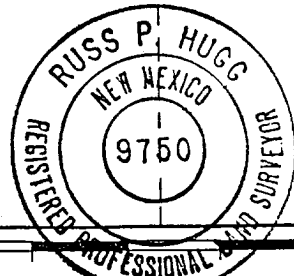
Name
Robert A. Hugg
Position
Agent
Company
JNC Energy Co.

Date
9/28/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Sept 9 1987
Registered Professional Engineer and/or Land Surveyor
Russ P Hugg

Certificate No.
9750



0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000 5500 6000 6500 7000 7500 8000 8500 9000 9500 10000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
N.M. NM. 29186
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR *J. N. C. Resources*
3. ADDRESS OF OPERATOR *FARMINGTON RESOURCE AREA
FARMINGTON NEW MEXICO
4506 S. Lewis Suite 162 Tulsa, OK 74136*
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
990' from N Line 660' from C. Line

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6236 GR.

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Anthony
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
wildcat
11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA
Sec 9 T. 16 N. R. 2W.
12. COUNTY OR PARISH
Sandoval
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*10/7/87 Spud @ 7:45 P.M.
10/8/87 T.D. 265' Ran 250.2' 13 3/8 2 8" Surface pipe, Cemented
with 395 SKS. class C. Plug down @ 8:45 P.M. W.O.C. 10 hrs.
Drilled out. with air.
10/9/87 Drilling with air 12 1/4 hole.
10/10/87 Shut down @ 1100' for test no show.
Shut down @ 1300 for test no show.
Shut down @ 1420 for test no show.
10/11/87 Convert from air to mud continue drilling with 8 3/4 bit.
to T.D.*

OCT 20 1987

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. DeWitt

TITLE

Agent

DATE

10/12/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOC