

Oil and Gas Division  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, El Paso, NM 88540  
DISTRICT II  
P.O. Box 1000, Arredondo, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form O-4  
Revised 1-1-89  
See Instructions  
at Bottom of Page

30712

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator  
**Bannon Energy Incorporated**  
Address  
**3934 F.M. 1960 West, Suite 240, Houston, Texas 77068**  
Reason(s) for Filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐  
If change of operator give name and address of previous operator \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Grace Federal 19** Well No. **/ 2** Pool Name, Including Formation **LYBROOK GALLUP** Kind of Lease **Federal** or Fee **Federal** Lease No. **SF-078360**  
Location  
Unit Letter **E** : **1815** Feet From The **North** Line and **825** Feet From The **West** Line  
Section **19** Township **23N** Range **6W** , **NMPM** , **Sandoval** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Giant Refining Company**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
**Bannon Energy Incorporated**  
Address (Give address to which approved copy of this form is to be sent)  
**P.O. Box 9156, Phoenix, AZ 85068**  
Address (Give address to which approved copy of this form is to be sent)  
**3934 F.M. 1960W, Ste. 240, Houston, TX 77068**  
If well produces oil or liquids, give location of tanks. Unit **M** Sec. **18** Twp. **23N** Rge. **6W** Is gas actually connected? **YES** When? **10/3/90**  
If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X) ☒ Oil Well ☒ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐  
Date Spudded **9/11/90** Date Compl. Ready to Prod. **10/4/90** Total Depth **5700'** P.B.T.D. **5620'**  
Elevations (DF, RKB, RT, GR, etc.) **6971' GR 6947'** Name of Producing Formation **Gallup** Top Oil/Gas Pay **5270** Tubing Depth **5340'**  
Perforations **5270 - 5474** Depth Casing Shoe \_\_\_\_\_  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**12 1/4"** **8 5/8"** **328** **250**  
**7 7/8"** **4 1/2"** **5684** **900**  
**N/A** **2 3/8"** **5340** **N/A**

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank **10/4/90** Date of Test **10/4/90** Producing Method (Flow, pump, gas lift, etc.) **Plunger Lift**  
Length of Test **24** Tubing Pressure **200** Casing Pressure **400** Choke Size **N/A**  
Actual Prod. During Test Oil - Bbls. **10** Water - Bbls. **2** Gas - MCF **100**

GAS WELL  
Actual Prod. Test - MCF/D \_\_\_\_\_  
Testing Method (Flow, back pr.) \_\_\_\_\_  
Tubing Pressure (Shut in) **DEC 19 1990**  
Casing Pressure (Shut in) **DEC 15 1990**  
Choke Size \_\_\_\_\_

VI. OPERATOR CERTIFICATE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**J. M. Harrison**  
Signature  
**J. M. Harrison-Operations Manager**  
Printed Name  
October 9, 1990 (713) 537-9000  
Date Telephone No.

OIL CONSERVATION DIVISION  
DIST. 3  
Date Approved **DEC 26 1990**  
By **Original Signed by CHARLES GREGSON**  
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.