

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 6682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup Ext

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, T23N, R7W, NMPM

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, INC.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, NM 87501

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.*
See also space 17 below.)
At surface

2020 FNL 900 FWL Sec 22 T23N R7W NMPM OIL CON. DIV
DIST. 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7410' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 6/5/90 Tagged cement 50' from surface. Started drilling with 2 3/8. Rig engine broke down ^{4 tubing}
- 6/7/90 Started drilling cement and pushing plugdown. Drilled good cement from 315' to 408'. Pressure tested to 700#. When started pumping in shut down. Pressure bled to 380' in twelve minutes.
- 6/8/90 Called Wayne Townsend of BLM at 8:30 a.m. Received verbal permission to try another squeeze on split joint located between 357' and 397'. Tripped bit out of hole. Went in hole with mill to shape up hole. Hit tight spot at 382'. Milled through 393'. Came out of hole to squeeze. ^{set balance plug at 417'} Mixed 5.8 bbls of slurry (40 sacks Class B with 2% CaCl₂ and CFR-2 mixed at 15.6 with a yeild of 1.18 or 47.2 cubic feet). Spotted from 417' to surface. Pulled out of hole. Mixed 5.2 bbls of slurry (35 sacks Class B with 2% CaCl₂ and CFR-2 mixed at 15.8 with a yield of 1.15 or 40.3 cubic feet) Pumped in 1 bbl a minute at 1200 pounds. Only pumped 4.5 bbls when pressure came up so switched to displacement. Only able to displace 3.0 bbls before it locked up at 2000#.
- 6/11/90 Went in to drill cement. Tagged cement at 184'. Drilled good cement to 398'.
- 6/12/90 Drilled good cement to 402'. Drilled fair cement to 422'. Fell through. Tested casing at 500# for 30 minutes. Casing held.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Vice-President

DATE 6/12/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE
JUL 09 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY 26/2