SUBMIT IN TRIPLICATE.

30-043-20838

## (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR

	BUREAU OF LAND MANAGEMENT						
A DOLLO A STOR	SF 078360						
APPLICATION	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAM		
b. TIPE OF WELL	ILL 🖾	DEEPEN	PLUG BA	YCK 🗆	7. UNIT AGREEMENT NAME		
OIL XX C	VELL OTHER	£	INGLE MULT	ו נצו	S. FARM OR LEASE NAME		
	y, Inc. c/o	Holcomb Oil &	Gas		Federal 19		
3. ADDRESS OF OPERATOR	9. WELL NO.						
•		on, NM 87499		<b> -</b>	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R At surface	Lybrook Gallup						
Unit C, 805 At proposed prod. zon	11. SSC. I. R. M. OF BLK. AND SURVEY OF AREA Sec. 19 T23N R6W						
14. DISTANCE IN MILES_	THE DISSCISSION AND NE	AREST TOWN OR POST OFFIC	2.				
1.5-3.5 mile	es SE of Lybroo				12. COUNTY OR PARISE 13. STATE Sandoval NM		
15. DISTANCE FROM PROPO LOCATION TO MEAREN	DSED* .		O. OF ACRES IN LEASE	17. NO. OF	ACRES ASSIGNED		
PROPERTY OR LEASE ! (Also to nearest dri	E. unit line. If any)		2560	TOTAL	40		
18. DISTANCE FROM FROM TO MEAREST WELL, D OR AFFLIED FOR, ON TH	RILLING, COMPLETED.		19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
ligania medicalist		<del></del>	5800'		Rotary		
wat review pursuant	to 43 CFR 3165 L	(73) <del>6994 </del> GR			22 APPROXIDATE WORK WILL STAFF		
goul pursuant to 43_f	UPR 3188.4		D CEMENTING PROGR	RAMULLIAN	OPTRATIONS AUTHORIZED ARE		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH				
12ૄર"	8 5/8"	24.0 lb. J-55	300'	Cemen	duratity of condit ATTACHED		
	/ 1 10				· ·· SULIBLE.		
7 7/8"	45"	11.6 Lb. K-55	5800'	800 sx-	volume to be calculate		
Well to be	drilleà to nov	etrate the Galli	ip formation. /	subseque to suri	<pre>-volume to be calculate uent to logging &amp; circu face.</pre>		
Well to be in the Gall EXHIBITS:  "A" Locati "B" Ten Po "C" Blowou "D" Multi- "E" Site s	drilleà to nov	Plat Program agram ats of APD ist for roads	ip formation. /	to suri	m Layout  MAR2 6 1990		
Well to be in the Gall EXHIBITS:  "A" Locati "B" Ten Po "C" Blowou "D" Multi- "E" Site s (Attac  IN ABOVE SPACE DESCRIBE SOBE. If proposal is to breventer program, if an Eligner Attac	drilled to perup will be stim  on & Elevation int Compliance t Preventor Dia point requirmen pecific checkli hment to "E" -	Plat Program agram ats of APD ist for roads Topo map)	"F" Drill Rig "G" Completic "H" Location The gas from t committed.	subsequence to suri	wolume to be calculated uent to logging & circulated to circulated to circulate to		
Well to be in the Gall EXHIBITS:  "A" Locati "B" Ten Po "C" Blowou "D" Multi- "E" Site s (Attac	drilled to now up will be stim  on & Elevation int Compliance t Preventor Dia point requirmen pecific checkli hment to "E" -  PECTORED PROGRAM: If drill or deepen directlor y.	Plat Program agram ats of APD ist for roads Topo map)	"F" Drill Rig "G" Completic "H" Location  The gas from t committed.	subsequence to suri	m Layout  MAR 2 6 1990  OIL CON. DIV.  DIST. 3  ctive some and proposed new products and true vertical depths. Give blows		

NMOCD

Submit to Appropriate District Office State Lease - 4 copies
Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator BANN(	ON ENER	RGY, INC.		Lease	FE	DERAL :	19 Well No. 3			
Unit Letter Sect	19	Township 7.23	N.,	Range	R.6 W	· NMP	SANDOVAL COUNTY			
Actual Footage Location of 805	f Well:	NORTH	line and	18	333		om the WEST line			
Ground level Elev. 6937	Producing GALLU	JP		P∞I LYBRO	ok Galli	JP	Dedicated Acreage: 40 Acres			
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
<ol> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,</li> </ol>										
unitization, force-pooling, etc.?  Yes No If answer is "yes" type of consolidation  If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if neccessary.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.										
N 89-21 W 6.9 925 N 89-21 W 7.5 92 N 89-21 W 7.5 N 89-21 W	805:	5309.04'					OPERATOR CERTIFICATION  I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.  Signature  Printed Name  W. J. HOLCOMB			
N 01-00 W			. <u></u> <u></u>				Position AGENT Company BANNON ENERGY, INC. Date 2-2-90			
							SURVEYOR CERTIFICATION  I hereby certify that the well location show on this plat was plotted from field notes actual surveys made by me or under m supervison, and that the same is true an correct to the best of my knowledge and belief.			
			or.	i i i i i i i i i i i i i i i i i i i i			Date Surveyed  JANUAR  JAPO 0 300  Signature & Certificate No. 200  Certificate No. 200  Experion No. 200  Certificate No. 200  Experion No. 200  Certificate No. 200  Certificat			
0 330 660 990	1320 1650	1980 2310 264	10 200	0 1500	1000	500 0	Ragistered Professionat			

