

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2058, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 805' FNL x 1833' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-043-20838
DATE ISSUED 3-26-90

15. DATE SPUDDED 4-29-90
16. DATE T.D. REACHED 5-8-90
17. DATE COMPL. (Ready to prod.) 5-21-90
18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 6937' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5670'
21. PLUG BACK T.D., MD & TVD 5550'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

Gallup Mayre 1, 2, & 3

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL, GR
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23# X-42-	331'	12 1/2"	239 sx. Class B Neat cmt.	
4 1/2"	11.6 # J-55	5643'	7 7/8"	975 sx 65/35 POZ & 150 sx 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5350'	

31. PERFORATION RECORD (Interval, size and number)

5392-95 2 JSPF
5446, 47, 48, 58, 70, 75, 81
5273, 75, 77

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5392-95	2200# @ 1.6 BPM ISIP 1400#.
5446-81	207,000# 20-40 sd & 1,743,840
& 5273-77	SCF N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-21-90		pumping					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	WAS-OIL RATIO	
5-21-90	24	1/2"	→	30	40	0	1333	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
80	80	→	30	40	0			
24. DISTRIBUTION OF GAS (GAL)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

—Jim Harrison—

MAY 25 1990

35. LIST OF ATTACHMENTS

C-104, 3160-5

NMOCD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from FARMINGTON RESOURCE AREA

SIGNED W. J. Holcomb

TITLE Agent

BY DATE 5-22-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo PC Cliffhouse Point Lookout Mancos Gallup	1396 1896 3426 4246 4996 5286					