District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back back ice

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd		10	204	SERVATION 40 South Pac	heco	SION	Sub	nit to Ap	propriate District O 5 Co	
District IV			San	ita Fe, NM 8	7505			ļ		
2040 South Pacheco,	Santa Fe, NM 87, REOUE	ST FOR	ΔΙΙΩΨΑΙ	DIE ANTO A	TITTIO	D. 7.07		L.	AMENDED REPO	
	10000	Operator	name and Addres	BLE AND A	UTHO	RIZAT	ION TO T			
j	inc.				OGRID Number					
		,			14952 3 Reason for Filing Code					
:	Dalla	s, TX	75360–1299	•			1			
'API N		1		' Pool Na	me		(CH 2/1/		
30 - 0 43-20		Lybrook Gall							* Pool Code	
¹ Property Code			³ Property Name						42289 * Well Number	
II. 10 Surface Location		<u> </u>		Lybr∞k	ybrook South				13	
Ul or lot no. Secti								·L,		
		"	Lot.ldn	Feet from the	North/S	outh Line	Feet from the	East/Wes	t line County	
	9 23N	6W		805	Nort	h	1833	West	Sandoval.	
UL or lot no. Sect	om Hole Lo							-t		
	10 mising	P Range	Lot Idn	Feet from the	North/S	outh line	Feet from the	East/Wes	t line County	
13 Lse Code 13 Pr	roducing Method (Code '' Ga	s Connection Date	" C-129 Peri						
SF078360				C-129 Pen	nit Number	"	C-129 Effective I	Date	17 C-129 Expiration Da	
II. Oil and C	as Transpo	rters		<u> </u>						
Transporter OGRID		" Transporter		28 PC	q	²¹ O/G	11	BOD III or		
009018	Giant Refining Co.				970		¹¹ POD ULSTR Location and Description			
009018	5764 US	Hwy 65								
	Farmingt									
25244	Williams	Gas Pr	ocessing					<u> </u>		
	Blanco, P.O. Box	INC. 58900				G				
	Salt Lak		UT 84158	1					•	
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7. Produced	Water							EC	引入序则	
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Well Test I				······································						
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11 Choke Size	42 (0:1							esg. Pressure	
··		ווכ	43 Wate	г	" Gas		4 AOF		4 Test Method	
ereby certify that the	rules of the Oil Co	Inservation Div	isian hawa 1					 		
and that the informati	on given above is t	true and comple	ete to the best of m	mplied	ΟII	CONT	EDV			
nure:	<u></u> 1)				CONS	ERVATIO	N DIVI	SION	
ed name:	Approved t	y:	37.5							
James	Title:		SUPERVISOR DISTRICT #5							
Presid	Approval D	ate:	09: ELL (WA) 100 (DIO (40							
2/3/98	}	Phone: (214	4) 696-809	0				1000		
this is a change of operation of the change	perator fill in the	OGRID numb	er and name of th	ne previous operator			ED L	1930		
KINK PYONIIOT	lion Compa	nv		.,						
TIOGUCE	Operator Signatus			Chad L	Steph	iens	Sr. Vice	Drog:	dent 2/3/98	