

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Bannon Energy Incorporated
Well APT No. 30-043-20841
Address
3934 F.M. 1960 West, Suite 240, Houston, Texas 77068
Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Change Well Name From Federal 19-5 to Lybrook South
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Well #15.
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Lybrook South Well No. 15 Pool Name, including Formation Lybrook Gallup Kind of Lease State/Federal or Fee Lease No. SF-078360
Location
Unit Letter A 698 Feet From The North Line and 845 Feet From The East Line
Section 19 Township 23N Range 6W NMPM Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company P.O. Box 9156, Phoenix, AZ 85068
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Bannon Energy Incorporated 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068
If well produces oil or liquids, give location of tanks. Unit M Sec. 18 Twp. 23N Rge. 6W Is gas actually connected? YES When? 10/8/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (IDF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
RECEIVED
DEC 19 1990

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this district for full 24 hours)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure (psi-in) Casing Pressure (psi-in) Choke Size
Actual Prod. During Test Oil - Bbls NOV 5 - 1990 Water - Bbls OCT 29 1990 Gas - MCF
OIL CON. DIV. DIST. 3

GAS WELL
Actual Prod. Test - MCF/D Date of Test Oil - Bbls Condensate - Bbls Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (psi-in) Casing Pressure (psi-in) Choke Size
OIL CON. DIV. DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature R.A. Chabaud, Vice President-Operations
Printed Name Title
October 25, 1990 (713)537-9000
Date Telephone No.

OIL CONSERVATION DIVISION
Date Approved DEC 19 1990
By SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.