1 File 5 BLM

SUBMIT IN TRIPLICATE*

Form approved. 125.

UNITED STATES							
DEPARTMENT	OF	THE	INT	ERIOR			

(Other instructions on

	Pudget	Bureau	No.	42-R14
£ -	04	3-20	286	1

	DEPARTMEN	IT OF THE IN	ITERIOR	RIM		3. 1848E DESIGNAT	20864 LONAND BERIAL NO.
	GEOL	OGICAL SURVE	Υ	<i>D</i> L 11		NM 17009	
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, O	RÎPLUĞ	BACK	6. PUNDIAN, AULO	TTOE OR TRIBE NAME
ta. TYPE OF WORK DI b TIPE OF WELL	RILL (X)	DEEPEN [J _{els} ia.	PLUG BA	ACKHEM.	7. UNIT AGREEMEN	T NAME
OIL X X X X X X X X X X X X X X X X X X X	GAS WELL OTHER		SINGLE ZONE	MUI.1 7.0NK	ILLER []	8. FARM OR LEASE Absolut	NAME
DUGAN PRODUC						9. WELL NO.	
P.O. Box 420), Farmington, I	NM 87499				10. PIELD AND POO	L, OR WILDCAT
4. LOCATION OF WELL (1) At surface 670 FNL & 1 At proposed prod. 20		d in accordance with	nny State requ	rements.*)		Counselors 11. SEC., T., R., M., AND SURVEY OF Sec. 23, T23N	AREA
	AND DIRECTION FROM NE.		OFFICE*			12. COUNTY OR PAR	ISH 13. STATE
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT.	570'	16. NO. OF ACRE 2560		то т	Sandoval OF ACRES ANSIGNED HIN WELL 160 RY OR CABLE TOULS	NM
TO NEAREST WELL, I OR APPLIED FOR, ON TE	prilling, completed, app His Lease, Ft. from Gul	orox. 4200' Lf Federal	5650'		ZV. ROTA	Rotary	
6885' GL pre	hether DF. RT. GR. etc.) is action is subject to redural review param	#1-24 isotolesi and estito at OFR 31	25.3			A	WORR WILL START®
23. and	2 appeal pursuant to	or of the state of	AND CEMEN	FING PROGR	Contraction		THORIZED ARE
SIZE OF HOLE	NIZE OF CASING	WRIGHT PER POO		ING DEPTH		QUANTITY OF CA	MENT OF ALL HOHED
12-1/4"	1 8-5/8"	24#	20	0'	1 159	c.f. circ. to	o surface

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Gallup formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing with stage tool, selectively perforate, frac, clean out after frac and complete well.

5650'

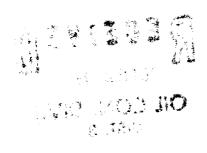
OCT 2 2 1991.

1813 c.f. circ. to surface

OIL CON. DIV.

in above space describe proposed program: If poole. If proposal is to drill or deepen directional	proposal is to deepen or plug back, give data on lly, give pertinent data on subsurface locations	present productive sone and proposed and measured and true vertical depth	i new productive s. Give blowout
BIGNED FROMMAN TO	Zan TITLE Vice-President	DATE	8-23-91
(This space for Federal or State office upon	APPROVAL DATE	APPROVED AS AMENDED	
APPROVED BY	TITLE	DET 17 1991	
÷ 87	Nisonon	AREA MANAGER	

*See Instructions On Reverse Side



Turking Kepter Kepter Julius Kepter Sta Submit : 3 Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DO, Artesia, NM 88210

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziac, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		····			Lana				Wall No.	*
Dugan	Produ	ction Corp	coration		1	Absolut			1	•
Una Letter	Section	M.	Township	**************************************	Ruge	****		County		
c		23	23 N	lorth	6	West	NMPM	s	andoval	
Icinal Footage Loc	ation of	Well:								
670	feel fi	om the	North	line and	183	0	feet from	the Wes	. me	
Cround level Elev.			Formation		Pool				Dedicated Acrea	ge:
6885		Gallup-D			i .		lup/Dakota	Ext.	160	Acres
l. Outline	e the ac	reage dedicated	to the subject we	ill by colored pee	cil or hachure	marks on the p	lat below.			
2. If mon	u then o	oe lease is dedi	cated to the well.	outline each and	idealify the O	vsemhip (bereo	f (both as to work)	ne internet and	novaltv).	
					•	•	•		• ••	
				s dedicated to the	well, have the	interest of all	cenco ased stagen	idated by com	umunitization,	
	1008, 101 Yes	co-pooling, etc.		arwer is "yes" typ	e of consolidat	lion				
If answer		list the owners					Use reverse side of			
this form	if Bocco	ssary.							····	V
				interests have be rest, has been app			tization, unitization	, forced-poolis	ng, or otherwise)	
Of QUAL I	DOG-80A	MIN OWN, MIN	RESIDE SINCE THE	rest, that been app	tored by est L	NATION.				
				1		1		OPERAT	TOR CERTIFIC	MOTTAL
			 70'			i			corrify that the	
		0	.,,,,			1			in in strue and co plades and belief.	mplese so sh
1830		1	Ť			<u> </u>			rionge and sector)
1850		1	9			i 1	13	granury		. L
		Dugan	Prod.			1	11	1/10/	mare 5	texa
		NM 170	09	1		ļ	P	risted Name		7
		- <u> </u>				<u> </u>		Sherman	E. Dugan	/
		!				!		peitice	- 6	/
								Vice-Pro	esident	
		ļ				ļ .		ompany		
						•			roduction	Corp.
		!				ļ.	1 1-	nte .		
		1				!		8-23-91		
		į	Section	23		!		SURVEY	OR CERTIFIC	ATION
		1								
	Ξ	ļ		MAR.	CE!				y that the well lo	
	. 7	ļ			in E i		ما ا		es plotted from j	
ö		. !					5	•	d that the same	
e e	- (_ - }-	<u>.</u> [][]	JT2219	[91]	"		best of my bi	owledge an
		4		1			•	di ef .		
등급. 영	၉ ်	1		Cit	CON.			ale Surveyed		
		€ <mark></mark>		 	जाजा. उ		· L		July 26,	1991
<u> </u>		1				!		ignature & Se rofessional Su	al of distriction	
		4	1	1			11.	ئن.		With the
· ·		P						ع ^{بر} برور	87.	
		I						ું કુ	Partie of the Control	<u>.</u>
				[المعالم المعالم	PRIZZ	2
		!					H	enisted No	5979	oouer.
		1		L		<u></u>	1 1		rsenhoover.	p`s
	-							.ugur Lavit	TOTAL OF THE PARTY	
330 660	990 1	320 1650	1960 2310 26	49 2000	1500	1000	500 0	·	VAST 635	17,12

