

Submit 5 Copies
Albuquerque District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

4NMOCD

1 File

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator DUGAN PRODUCTION CORP.		Well API No. 30-043-20864
Address P.O. Box 420, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

RECEIVED
MAR 12 1992
OIL CON. DIV.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Absolut	Well No. 1	Pool Name, Including Formation Counselors GA/DK Ext.	Kind of Lease State, <u>Federal</u> or Fee	Lease No. NM-17009
Location Unit Letter C : 670 Feet From The North Line and 1830 Feet From The West Line Section 23 Township 23N Range 6W , NMPM , Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Dugan Production Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 208, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 23
	Twp. 23N	Rge. 6W
	Is gas actually connected? not yet	When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-7-91	Date Compl. Ready to Prod. 3-10-92		Total Depth 5654'		P.B.T.D. 5303'			
Elevations (DF, RKB, RT, GR, etc.) 6885' GL	Name of Producing Formation Couns. GA/DK Ext.		Top Oil/Gas Pay 5183'		Tubing Depth 5531'			
Perforations 5183-5559' (Counselors GA/DK Ext.)					Depth Casing Shoe 5649'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		218'		159 cf			
7-7/8"	4-1/2"		5649'		2097 cf in 2 stages			
	2-3/8"		5531'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 3-10-92	Date of Test 3-11-92	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 17 hrs.	Tubing Pressure ---	Casing Pressure 400 psi	Choke Size ---
Actual Prod. During Test 120 BO, 55 MCF*, 35 BW**	Oil - Bbls. 169 BOPD	Water - Bbls. 35 BWPD**	Gas - MCF 78 MCFD*

GAS WELL *estimated **Water is frac fluid

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Jim L. Jacobs
Printed Name
3-11-92
Date
325-1821
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 10 1992**
By **ORIGINAL SIGNED BY ERNIE BUSCH**
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #2**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.