

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499

505-325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

670' FNL & 1830' FWL  
Sec. 23, T23N, R6W, NMPM

## 5. Lease Designation and Serial No.

NM 17009

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Absolut #1

## 9. API Well No.

30-043-20864

## 10. Field and Pool, or Exploratory Area

Counselors GA/DK Ext.

## 11. County or Parish, State

Sandoval, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other T.D. & casing

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 5654' reached on 12-14-91. Finished running IES & CDL logs by Great Guns Logging. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 125 jts. 4-1/2" OD, 10.5#, Wildcat "50", ST&C casing (T.E. 5654.97') set at 5649' RKB. Cemented first stage by pumping 15 bbls mud flush followed by 220 sx 50-50 pos + 2% gel and 1/4# cellophane flakes per sack (total cement slurry first stage = 268 cu.ft.). Full mud returns while cementing. Reciprocated casing OK while cementing. Maximum cementing pressure = 500 psi. Bumped plug with 1500 psi - float held OK. Dropped opening bomb and opened stage tool at 4549' RKB. Circulated with rig pump for 2-1/2 hrs. Cemented 2nd stage by pumping 15 bbls mud flush followed by 800 sx 65-35 plus 12% gel and 1/4# celloflake per sack followed by 50 sx 50-50 pos + 2% gel and 1/4# celloflake per sack (total cement slurry 2nd stage = 1829 cu.ft.). Total cement slurry used in both stages = 2097 cu.ft. Maximum cementing pressure 1200 psi. Full returns while cementing. Circulated good cement to surface (approx. 35 bbls contaminated cement). Closed stage tool with 2500 psi - held OK. \*Note: turbolizers @ 1683' and 1592'. Set 4-1/2" casing slips. Nippled down BOP, cut off 4-1/2" casing and released rig at 3:30 A.M. 12-15-91.

## 14. I hereby certify that the foregoing is true and correct

Signed

Jim K. Jacobs

Title Geologist

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

JAN 09 1992

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side