

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXPIRES ON 31, 1985
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-6682	
2. NAME OF OPERATOR BCO, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 135 GRANT SANTA FE, NEW MEXICO 87501		7. UNIT AGREEMENT NAME RECEIVED BLM MAY 22 PM 3:58	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 900' FNL - 780' FEL N.M.P.M.		8. FARM OR LEASE NAME FEDERAL N.M.	
14. PERMIT NO.		9. WELL NO. 10	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 7222		10. FIELD AND POOL, OR WILDCAT LYBROOK GALLUP	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 22 T23N R7W NMMP	
		12. COUNTY OR PARISH SANDOVAL	
		13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETION	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMENT
REPAIR WELL		(Other) Complete & place in production	XX
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/28/92 Great Guns ran Cement Bond-VIL Gamma Ray Log. PBDT determined to be 5760'. Logged 5745' - 5000', 4600' - 4400', 1600' - 1400'.

5/05/92 Halliburton pressure tested 4 1/2" casing to 4000 PSI. Casing held.

5/06/92 Petro Wireline perforated with one 0.32" select fire shot with 3 1/8" gun at 5462', 5466', 5470', 5574', 5578', 5644', 5658', 5672' and 5676'.

5/13/92 Rigged up Big A completion rig.

5/14/92 Went in hole with PPI Packer with 6' spacing on 2 3/8" tubing. Tagged bottom. Spotted 400 gallons 10% FE HCL acid to clean tubing and casing. Pumped 1000 gallons 7 1/2% FE HCL. Spotted acid, straddled each perforation and broke down each perforation individually injecting 2.5 barrels of acid in each perforation. Came out of hole with tubing and tools and prepared to frac.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE President

DATE 5/21/92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

DATE
JUN 01 1992

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY Smn

BCO, Inc.
135 Grant
Santa Fe, New Mexico 87501

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No: NM-6682

Page Two

5/18/92 Fracture stimulated Gallup (5462 - 5676) with 225,000 pounds 16/30 Brady sand in 123,000 gallons 60 quality internal phase foam. Average injection rate 24 foam barrels per minute. Average treating pressure 2950 psig. Screened out before the 325,000 pounds of sand scheduled could be pumped. Opened well to pit on 1/2" choke. Lifted sand remaining in casing and proceeded to blow back frac. Put well to flow to frac tank when pressures were appropriately reduced.

5/19/92 Well flowing to tank. Killed well with water. Went in hole with 2 3/8" tubing and tagged sand at 5622'. Cleaned out sand to PBTD at 5760'. Landed 2 3/8" tubing at 5667 KB. Pumped out expendable check. Placed well in production to clean up.

5/21/92 Well operating with piston (gas lift) system. Set to operate 21 trips a day. Initial potential of well determined in 24 hour test. Initial potential is 30 barrels oil, 150 MCF gas with 8 barrels frac water recovered during test period.