

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-6682
2. NAME OF OPERATOR BCO, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 GRANT, SANTA FE, NEW MEXICO 87501	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' FSL - 2090' FEL	8. FARM OR LEASE NAME FEDERAL B
14. PERMIT NO.	9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 7222'	10. FIELD AND POOL, OR WILDCAT LYBROOK GALLUP
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 SEC 22 T23N R7W NMPN
	12. COUNTY OR PARISH SANDOVAL
	13. STATE NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) SET/CEMENT PRODUCTION CSG.	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/14/92

Notified Bureau of Land Management answering machine at 10:50 p.m. on 4/12/92 of intent to set and cement production casing. Ran 129 joints 4.50" 11.6# J-55 and 5 joints 4.50" 11.6# N-80 casing. Landed casing at 5798' with float collar at 5752'. Used 24 centralizers with 2 turbulators in the Ojo Alamo as per NTL-FRA 90-1.

Rigged up Halliburton and cemented in one stage with 740 sacks 65/35 Poz plus 12% gel plus 6.25 lb/sx Gilsonite plus 0.25 lb/sx Flocele plus 0.6% Halad-9. (Density = 11.3 lb/gal, Yield = 2.64 cubic feet per sack). Tailed in with 150 sacks Class "G" plus 6.25 lb/sx Gilsonite plus 8 lb/sx salt plus 0.5 lb/sx Flocele. Displaced with 89 barrel Clayfix II. Circulated 85 barrel (181 sacks) cement. Plug down at 5:09 a.m. 4/14/92. Floats held. (Density of Tail Slurry 15.2 lb/gal, YIELD = 1.38 ft³/sx)

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE April 15, 1992

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

APR 21 1992

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

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