

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Dry hole

2. Name of Operator

High Plains Petroleum Corporation

3. Address and Telephone No.

3860 Carlock Dr., Boulder, CO 80303 (303) 494-4529

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

732' FSL & 989' FEL Sec. 1, T18N, R4W, NMPM

5. Lease Designation and Serial No.

NM85806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sunshine Federal 1#1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat MV

11. County or Parish, State

Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well was drilled to a TD of 1441' (1445'KB) in the Point Lookout Formation, and no zones were encountered that contain commercial quantities of oil or gas. Therefore, we propose to plug the well as follows:

- (1) Using 100% excess, set a 100' (36 sx) plug at the top of the Pt. Lookout (1340') to separate the Pt. Lookout and Menefee Formations,
- (2) Using 100% excess in the open hole and 50% excess in the 7" surface casing, set a plug at the base of the surface csg. with 50' of cmt. in the casing and 50' in the open hole,
- (3) Using 50% excess, set a 50' plug at the top of the surface csg,\* and
- (4) Erect a dry hole marker.

\*Note: Since the required excesses exceed the hole volume from 50' below the surface csg. to the surface, the top plugs consisting of 46 sx. will be pumped from 205' and cmt. circulated to the surface.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

President & Pet. Engineer

OIL CON. DIV.

DIST. 3

Title

Date 8/6/92

APPROVED

SEP 01 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NMOCD