

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Dry hole</u>	5. Lease Designation and Serial No. <u>NM85806</u>
2. Name of Operator <u>High Plains Petroleum Corporation</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>3860 Carlock Dr., Boulder, CO 80303 (303) 494-4529</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>732' FSL & 989' FEL Sec. 1, T18N, R4W, NMPM</u>	8. Well Name and No. <u>Sunshine Federal 1#1</u>
	9. API Well No.
	10. Field and Pool, or Exploratory Area <u>Wildcat //</u>
	11. County or Parish, State <u>Sandoval, New Mexico</u>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1/92 The hole was plugged and abandoned as follows:

- (1) A 36 sx. (43ft³) plug of ClB cmt. w/ 3% CaCl₂ was pumped at TD, 1441', to fill at least 100' of 6 $\frac{1}{4}$ " open hole across the Menefee-Pt. Lookout contact, and
- (2) With the drill pipe set @ 205', 50' below the base of the 7" surface csg., 46 sx. (54ft³) of ClB cmt. was pumped w/ 2 Bbl. circ. to the surface.

8/4/92 A dry hole marker was set in the top of the surface csg.

RECEIVED
SEP 14 1992
OIL CON. DIV. I
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
BLM
SEP 20 11:02
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed John B. Jones II

Title President & Pet. Engineer

Date 8/6/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED
Date

SEP 01 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AREA MANAGER

Drilling Reports
Sunshine Federal No. 1-1

7/27/92 MI. RU. Spudded 8 3/4" surface hole @ 4 P.M.. Drld. 15' of Cliffhouse SS @ 3-4'/hr.

7/28/92 157' WOC Drld. 142' ss & sh in 4 hrs. Sample top of Menefee Fm, 90'. Ran 6 jts. (154.10') 7" 23# J55 surface csg.. Set @ 155' and cmt. w/ 35 sx (41ft³) CLB containing 2% CaCl₂. Displ. w/ 5 BW. Circ. cmt. to surface. SD @ 2:30 P.M. WOC.

7/29/92 914' Drlg. NU BOP. Press. tested to 500#. Held ok. RIH. Tagged cmt. @ 125'. Drld. out. Drld. 757' ss & sh in 9 hrs.. Down 1 hr. for rig repairs. Bit wt. 12,000# RPM 90 MW 8.9 vis 28 KCL 2%. Mud log shows of 75 units of C₁ & tr C₂ @ 630' from a coal on a ss w/ no fluor., 23 units of C₁ & 2u. C₂ @ 658' from a ss w/ no fluor., 83u. of C₁ and 2u. C₂ @ 676' from a clay filled sd w/ no fluor., and 78u. of C₁ from a vfg sd w/ tr. bright yellow fluor. & a very slow crush cut in 700-710' sample. Circ. hole clean. SD. overnite.

7/30/92 1280' Drlg.. Resumed drlg. & had 200u. of startup gas, C₁ w/ tr. C₂. Drld. 366' ss & sh in 8 hrs.. Mudlog shows of gas: 48u. of C₁, 10u. C₂, 2 1/2u. C₃, & tr. C₄ @ 1208-12'; 80u. of C₁, 23u. C₂, 20u. C₃, & 17u. C₄ @ 1231-36'; 75u. of C₁, 35u. C₂, 36u. C₃, & 22u. C₄ @ 1242-50' from sds w/ no fluor.. Bit plugged @ 1250' (3PM). Circ. Replaced drlg. line. Tripped for Bit #3. Resumed drlg. @ 7P.M.. Had 120 units of trip gas, C₁ through C₄. Drld. 1 hr.. Circ. hole clean. Pulled up 1 jt. & SD overnite. Sample shows: 1250-65' 60% ss 15% fluor. bright yellow spottey clay matrix fmgr. s&p. poorcut (slo to fast). Sample 1265-80' 80% ss 20% bright spottey yellow fluor. w/ good fast crush cut. MW 9.3 PP 500#.

7/31/92 1445' (KB) WOO. Resumed drlg. @ 7:45 A.M. 35u. startup gas. Drld. 165' ss&sh in 4 1/2 hrs.. Sample top of Point Lookout, 1303'. TD 1445'. Circ. POOH. Rigged up Halliburton and ran logs. Log top of Pt. Lookout 1340'.

8/1/92 1445' P&A. RIH to 1445'. Broke circ.. Pmpd. 36 sx (43ft³) CLB w. 3% CaCl₂. Pulled and laid down 18 jts. (270'). SD 30 min.. Checked FL per BLM inspector. No drop, so authorized to proceed. Pulled and laid down d.p. to 205'. Loaded the hole. Pmpd. 46 sx (54ft³) CLB and cmt. circ. Circ. 2 Bbl.. Pulled & laid down rem d.p.. Rig released @ 2:25 PM.

8/4/92 Erected dry hole marker. Waiting on pit to dry up before back filling and reseeding the location.

RECEIVED
BLM
AUG 20 11:02
FARMINGTON, N.M.