

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back the well. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
MAR 29 1993
OIL CON. DIV
DIST. 3

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-6682
2. NAME OF OPERATOR BCO, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 Grant Avenue, Santa Fe, New Mexico 87501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1708' FSL x 976' FEL Sec. 27 T23N R7W		8. FARM OR LEASE NAME Federal "B"
14. PERMIT NO.		9. WELL NO. 15
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7252' GL		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 SE/4 Sec 27 T23N R7W
		12. COUNTY OR PARISH Sandoval
		13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐	Spud Well	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/16/93 Notified Mark Kelly, Bureau of Land Management, of intent to spud and set surface casing. Spudded well at 8:30 pm. Drilled 12.25" hole to 371'. Ran 360' of 8.625" 24# J-55 ST&C casing with guide shoe and set at 370'. Used centralizers on bottom three joints as per Onshore Order 2 (revised). Cemented casing with 275 sacks Class "B" with 2% Calcium Chloride, 1/4 pound per sack flocele. (Density 15.6 pounds per gallon, Yield 1.18 cubic feet per sack.) Circulated 14 barrels cement back (67 sacks). Plug down at 11:00 pm. Copy of Halliburton job log attached.

3/17/93 Waited on cement 10 hours. Tested casing and BOP to 1000 PSIG.

RECEIVED
BLM
MAR 23 AM 11:22
C/O INFORMATION, NM

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE President

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 3/22/93

ACCEPTED FOR RECORD

DATE MAR 26 1993

*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE
Smr

TICKET NO. 24664

BCD

PAGE NO.

JOB TYPE

8 5/8 SURFACE

DATE 3-16-93

FORM 2013 R-2

[illegible]

CUSTOMER