

Distribution: O+4 (BLM- Rio Puerco); 1-Well File; 1-Crystal; 1-Earleen; 1-Elm Ridge; 1-BMG/Stoabs; 1-Bayless; 1-Yates; 1-Jordan

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1650' FEL
Section 32, T19N, R3W (NWSE)

5. Lease Designation and Serial No.

NM-70815

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

ROCK MESA

8. Well Name and No.

ROCK MESA No. 1

9. API Well No.

30-043-20886

10. Field and Pool, or Exploratory Area

Rock Mesa Mancos

11. County or Parish, State

Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Spud & Csg Rpt

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4/8/93 MIRU Walter Drlg Rig #4 on 4/8/93. Drld rat and mouse hole. Spudded 12-1/4" surface hole at 2:00 PM. Ran 5 joints of 9-5/8", 30# csg set @ 239'. Cemented with 160 sxs Class B with 2% CaCl - yield 1.15. cuft/sx, density 15.6#/gal. Circulate 3 bbls cement to surface. Plug down at 7:15 PM 4/8/93.
- 4/10/93 Ran logs. Ran 63 joints of 7", 23#, csg set at 2510". Condition hole.
- 4/11/93 Cement 7" casing as follows: 15 bbls water ahead of 10 bbls flush, followed by 10 bbls water. Mixed and pumped 175 sxs Class B with 2% thrifty lite - yield 206 cu.ft., density 12.5#/gal followed with 125 sxs Class "H" + 2% bentonite - yield 1.22 cu.ft./sx, density 15.5#/gal. Displaced with 99 bbls water. Bump plug at 7:45 AM 4/11/93. Circ 17 bbls cement to surface. WOC.
- 4/12/93 Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed Esther J. Greaves

Esther J. Greaves

Title Drlg & Prod Tech

Date 4/13/93

(This space for Federal or State office use)

Approved by

SHIRLEY MONDY

Acting

Title AREA MANAGER

RIO PUERCO RESOURCE AREA

Date

JUL 2 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side