

Distribution: O+4 (BLM- Rio Puerco); 1-Well File; 1-Crystal; 1-Earleen; 1-Elm Ridge; 1-BMG/Stoabs; 1-Bayless; 1-Yates; 1-Jordan

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description):

2310' FSL & 1650' FEL
Section 32, T19N, R3W (NWSE)

5. Lease Designation and Serial No.

NM-70815

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

ROCK MESA

8. Well Name and No.

ROCK MESA No. 1

9. API Well No.

30-043-20886

10. Field and Pool, or Exploratory Area

Rock Mesa Mancos

11. County or Parish, State

Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Drlg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/13/93 to 4/17/93

Drilled and surveyed. Drilled to TD @ 4000' on 4/16/93. Ran Gamma Ray, Induction, Density and Sonic open hole surveys. TIH, LDDC. TIH to 4000' with 3-1/2" DP. Break circulation. RU Cementers and cemented as follows:
Spot 1st plug from TD @ 4000' to 3685' into the Mancos Shale with 60 sxs neat cement (71 cu.ft.), displaced with 9.0#/gal mud. Pull pipe to 2564'. RU cementer, load hole. Spot 2nd plug across 7" casing shoe with 30 sxs cement (36 cu.ft.), displace with 10 bbls mud. TOOH. Spot surface plug @ 130' with 25 sxs cement (30 cuft). Cement to surface. Nipple down. Plugged and Abandoned. Rig down and released rig on 4/17/93.
Surface reclamation will be completed ASAP.

RECEIVED
JUL 9 1993
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Esther J. Greyeyes

Title Drlg & Prod Tech

Date 4/20/93

(This space for Federal or State office use)

Approved by SHIRLEY MONDY

Acting AREA MANAGER

Title MANAGER, DISTRICT OFFICE

Date JUL 2 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD