

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator The Gary Williams Company	Well API No. 50-043-20846
Address 1775 Sherman Street Suite 1925 Denver, CO 80203	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain)	
If change of operator give name and address of previous operator N/A	

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name 13450 CEJA PELON 274	Well No. 27-4	Pool Name, Including Formation Undesignated Mancos (51160)	Kind of Lease State, Federal or Fee	Lease No. NM 84682
Location Unit Letter : 460 Feet From The North Line and 125 Feet From The West Line Section 27 Township 21N Range 3W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Gary Williams Energy Corporation	Address (Give address to which approved copy of this form is to be sent) 1775 Sherman Street, Suite 1925 Denver, CO 80203
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5-31-93	Date Compl. Ready to Prod. 8-15-93	Total Depth 5983	P.B.T.D. 5930					
Elevations (DF, RKB, RT, GR, etc.) 7033	Name of Producing Formation Mancos	Top Oil/Gas Pay 5083 MD	Tubing Depth 5037'					
Perforations 5083-5844			Depth Casing Shoe 4 1/2" @ 5939					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24	14"	40	200 sacks SX
12 1/4	9 5/8	327	160 sks
8 3/4	7	3926	345 sxs
6 1/4	4 1/2 (Liner)	3671-5939	No cement

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 8-15-93	Date of Test 9/5/93 to 9/8/93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 96 Hours	Tubing Pressure 25 PSIG	Casing Pressure 25 PSIG	Choke Size n/a
Actual Prod. During Test	Oil - Bbls. 72	Water - Bbls. 0	Gas - MCF 216

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Samuel Gary, Jr. Attorney-in-Fact  
Printed Name  
09/24/93 (303) 831-4673  
Date  
Telephone No.

OIL CONSERVATION DIVISION

11-1-93  
Date Approved NOV - 1 1993

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.