

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135

EXPIRES MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil ☐ Gas ☐
Well ☒ Well ☒ Other ☐

2. Name of Operator:

Energy Development Corporation

3. ADDRESS OF OPERATOR

1000 Louisiana, Ste. 2900, Houston, TX 77002

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FSL & 1620' FEL, Section 5-T20N-R2W

5. Lease Designation and Serial No.

NM-84664

6. If Indian, Allocate or Tribe Name

NA

7. If Unit or CA, Agreement Designation

San Isidro (Shallow)

8. Well Name and No.

San Isidro No. 5-15

9. API Well No.

30-043-20923

10. Field and Pool, or Exploratory Area

Rio Puerco - Mancos Pool

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐
☒ Subsequent Report
☐
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report result on multiple completion on Well Completion or Recompletion Report Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work).

Drilled 9-7/8" hole to 3613'. 11-3-94: Ran & set 7-5/8", 26.7#/ft, N-80, LTC casing with a float shoe, float collar, to 3613' w/diverter valve at 1794'. Cemented 1st stage w/155 sxs Halliburton light + 2% CaCl₂ + 1/2#/sx flocele w/1.81 ft³/sx yield at 12.6 ppg slurry density w/tail-in of 240 sxs standard Class "B" cement + 2% CaCl₂ + 1/4#/sx flocele w/1.19 ft³/sx yield at 15.6 ppg slurry density. Cemented 2nd stage w/280 sxs Halliburton light + 2% CaCl₂ + 1/2#/sx flocele with 1.81 ft³/sx yield at 12.6 ppg slurry density w/tail-in of 90 sxs Class "B" + 2% CaCl₂ + 1/4#/sx flocele with 1.19 ft³/sx yield at 15.6 ppg slurry density. Cement returns to surface. Drilled out to 3547' and tested casing to 1800 psi.

RECEIVED
JAN 20 1995
OIL COAL DIV.
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed Paul E. Schwing Title Reg. & Environ. Affairs Engineer Date 1-19-95

(This space for Federal or State office use)

Approved by [Signature] Title Sol Chief, Lands and Mineral Resources

Date

JAN 20 1995

Approval to NMOC (Dorothy) per fax 1/20/95