

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____
070 FARMINGTON, NM

2. NAME OF OPERATOR
UNIVERSAL RESOURCES CORPORATION

3. ADDRESS OF OPERATOR (303) 672-6970
1331-17TH STREET, SUITE 300, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL; 1790' FEL
At top prod. interval reported below SAME
At total depth SAME

11. PERMIT NO. 30-043-20929
30-039-25508 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-16586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
FEDERAL I

9. WELL NO.
NO. 9

10. FIELD AND POOL, OR WILDCAT
LYBROOK GALLUP

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SECTION 21,
T23N-R7W

12. COUNTY OR PARISH
SANDOVAL 13. STATE
NEW MEXICO

15. DATE SPUDDED 6/20/95 16. DATE T.D. REACHED 6/28/95 17. DATE COMPL. (Ready to prod.) 7/8/95 18. ELEVATIONS (DF. RKB, RT. GR, ETC.)* 7,372' GR 19. ELEV. CASINGHEAD 7,375'

20. TOTAL DEPTH, MD & TVD 5,936' KB 21. PLUG. BACK T.D., MD & TVD 5,885' KB 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5,564' - 5,732' GALLUP 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-OCL-GR, DUAL-SPACED CASED HOLE NEUTRON 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	346' KB	12-1/4"	250 SACKS	
4-1/2"	11.6	5,933' KB	7-7/8"	1,150 SACKS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5,709' KB	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 SPF: 5,564'-5,578', 5,593'-5,598'				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 SPF: 5,676'-5,684', 5,688'-5,702', 5,725', 5,732'				5,564'-5,732'	1,000 GALLONS 15% ACID, 1,519,814 SCF N ₂ , 140,000 POUNDS 16/30 SAND

33. PRODUCTION							
DATE FIRST PRODUCTION 7/12/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PLUNGER LIFT				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 7/11/95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 18.7	GAS—MCF. 50	WATER—BBL. 8 (LOAD)	GAS-OIL RATIO 2670:1
FLOW. TUBING PRESS. 180	CASING PRESSURE 255	CALCULATED 24-HOUR RATE	OIL—BBL. 18.7	GAS—MCF. 50	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY ROBERT R. ROBERT

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE DIV. OPERATIONS SUPERINTENDENT DATE JULY 26, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				MACIAMIENTO	SURFACE	
				KIRTLAND	1,800'	
				FRUITLAND COALS	2,155'	
				PICTURED CLIFFS	2,190'	
				LEWIS SHALE	2,290'	
				CHACRA	2,600'	
				CLIFF HOUSE	3,690'	
				MENEFEE	3,726'	
				POINT LOOKOUT	4,515'	
				MANCOO SHALE	4,665'	
				TOCITO (GALLUP)	5,280'	
				SKELLY ZONE	5,554'	
				MAYRE ZONE	5,646'	
				TOTAL DEPTH	5,936'	