

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR: UNIVERSAL RESOURCES CORPORATION

3. ADDRESS OF OPERATOR: 1331-17TH STREET, SUITE 300, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 340' FNL; 1970' FEL
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 30-043-20932 DATE ISSUED

15. DATE SPUDDED 10/20/95 16. DATE T.D. REACHED 10/27/95 17. DATE COMPL. (Ready to prod.) 11/7/95 18. ELEVATIONS (DF, RKR, RT, OR, ETC.) 7904' GL 19. ELEV. CASINGHEAD 7506'

20. TOTAL DEPTH, MD & TVD 6043' 21. PLUG. BACK T.D., MD & TVD 5977' 22. IF INTERVAL COMPLETED HOW? 23. INTERVAL DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5669' - 5875' GALLUP

25. TYPE ELECTRIC AND OTHER LOGS RUN: CBL-GR-CCL DUAL SPACED NEUTRON POROSITY OIL CON. DIV. 26. WAS WELL CORRED NO

CASING RECORD (Report all intervals in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
8-5/8"	24	347	12-1/4"	225		
4-1/2"	11.6	6033	7-7/8"	1075		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	5843'

31. PERFORATION RECORD (Interval, size and number)
1 SPF: 5669', 5672', 5688', 5700', 5785',
5797', 5804', 5820', 5835', 5842',
5875'.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5669' - 5875'	1,000 GAL 7-1/2% FE-HCL 140,000# 16/30 BRADY SAND + 1,718,443 SCF N ₂

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/14/95		PLUNGER LIFT				PR	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/14/95	24			39	60	0	1538:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
295	455		39	60	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
R. RAMIREZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE DIV. OPER. SUPERINTENDENT DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.	GEOLOGIC MARKERS			
	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
	NACIMIENTO	SURFACE		SURFACE
	OJO ALAMO	1653		1653
	KIRTLAND	1795		1795
	FRUITLAND	2121		2121
	PICTURED CLIFFS	2304		2304
	LEWIS	2710		2710
	CHACRA	2704		2704
	CLIFF HOUSE	3792		3792
	MENEFE	3817		3817
	GALLUP	5378		5378