

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ Other ☐	
2. NAME OF OPERATOR Merriam Oil & Gas Corporation			
3. ADDRESS AND TELEPHONE NO. 6100 Reilly Ave., Farmington, NM 87401-2634 (505) 327-9801			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2145' fnl & 645' fw1 (swnw) At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1-18-97		16. DATE T.D. REACHED 1-27-97	
17. DATE COMPL. (Ready to prod.) 2-11-97		18. ELEVATIONS (DF. RKB, ET. GR, ETC.)* 6595' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5620'	
21. PLUG BACK T.D., MD & TVD 5549'		22. IF MULTIPLE COMPL. HOW MANY* --	
23. INTERVALS DRILLED BY 0-TD		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5412'-5420' (4 jspf)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Open hole surveys (Platform Express.. Resistivity, Density, Neutron, Microlog. Integrated hole volume, GR, SP, CBL/GR)		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, J55	271.40' RKB	12-1/4"
7"	23#	5615'	8-3/4"
		1st Stge: 570 sxs (1020 cu ft)	
		2nd Stge: 300 sxs (516 cu ft.)	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
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30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
3-1/2"	2534' RKB	--	
31. PERFORATION RECORD (Interval, size, and type of hole) 5412'-5420' (4 jspf)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None			
33. PRODUCTION			
DATE FIRST PRODUCTION Shut-In	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Not Installed		WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 2-11-97	HOURS TESTED 5.7 hrs	CHOKED SIZE n/a	PROD'N. FOR TEST PERIOD --
FLOW, TUBING PRESS. 0 psi	CASING PRESSURE 0 psi	CALCULATED 24-HOUR RATE --	OIL—BBL. 25
		OIL—BBL. 600	GAS—MCF. 0
		WATER—BBL. 5328	GAS-OIL RATIO n/a
		OIL GRAVITY-API (CORR.) 33°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Steve S. Dunn</u>		TITLE <u>Drig & Prod Manager</u>	
DATE <u>3/12/97</u>		DATE <u>3/12/97</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Entrada	5412'	5558'	Oil, Water	Lewis Shale Cliff House Menefee Point Lookout Mancos Gallup Greenhorn Graneros Dakota Burro Canyon Morrison Summerville Entrada	Surface 682' 1360' 2152' 2308' 3024' 4130' 4200' 4294' 4368' 4482' 5330' 5410'	

38. GEOLOGIC MARKERS