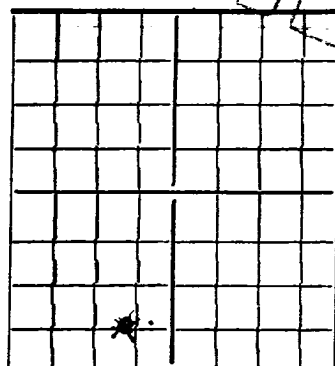
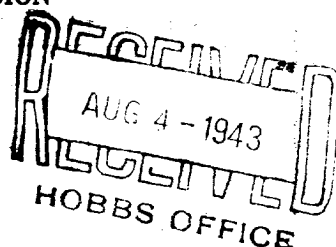


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Peter Siemens, and Dave H Boyd P.O. Box 231 Albuquerque, New Mex.

Well No. 4 in center of Sec 36 T. 12 N.

Armiño

R. 3 W., N. M. P. M., Rio Purco, Field, Sandival, County.

Well is 6090 feet south of the North line and 6090 feet west of the East line of Agua Salada Grant.

If State land the oil and gas lease is No. Assignment No. No.

If patented land the owner is and heirs, Address Albuq, New Mex.

If Government land the permittee is Dave Armiño, Address

The Lessee is Peter Siemens and Dave H Boyd P. O. Box 231 Albuq, N. M.

Drilling commenced Jan, 25th, 19 41 Drilling was completed May 30 19 41

Name of drilling contractor E.E. Turner, Address Albuquerque, N. M.

Elevation above sea level at top of casing 1600 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from Showing of Oil from 665 to 685
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Water at 50 feet. to Water at 390 feet. Water at 485 ft.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8 in.	28 lbs.	II	Black Pipe	765 ft.	Texas	****	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing, 19.

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

E E Turner Well Drilling Contractor, Driller
Contractor, Driller
Contractor, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th day of May, 1946

[Signature]
Notary Public.

My Commission expires Oct. 5, 1946

Place

Date

Name Peter Siemens

Position Operator

Representing Peter Siemens & David H Boyd Company or Operator

Address P.O. Box 231 Albuq. N. Mex.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Light Grey Shale.
50	50		Water
50	390	340	Blue shale.
390			Water.
390	400	10	Sandy shale
400	485	85	Blue shale.
485			Water.
485	515	30	Lime Rock.
515	600	85	Sand rock.
600	650	50	Sandy shale.
650	665	15	Lime rock.
665	685	20	Showing of Oil.
685	695	10	Soft sandy shale.
695	800	105	Yellow sand.