

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-B-121.

5. LEASE DESIGNATION AND SERIAL NO.

NM-048989-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal G

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., MC, OR BLK. AND  
SURVEY OR AREA

2 T22N R8W N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 669 Santa Fe, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FNL 660' FEL SEC. 2 T22N R8W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6901

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*4-15 to 4-17-75

Re-entered old dry hole with 4 1/2" casing as drill pipe with a 6 3/4" bit.

4-17-75Cemented 5157' 4 1/2" casing with 309 sacks Class B cement (65-35 POZ mix)  
and 250 sacks Class B cement.4-22-75Ran gamma ray neutron and cement bond logs. Determined cement over pay zone.  
had not set up and perforated 4750-51 with 2 shots and 5130-36 with 8 shots to  
squeeze with.4-23-75Squeezed with 75 sacks Class B at 5130. Pulled up and squeezed 4750 with  
50 sacks Class B.4-27-75Ran cement bond log and determined cement over pay was good. Perforated  
4784-4950 with 2 SPF.4-29-75Broke formation down with 1000 gals 15% acid. Sand water fracked well with  
103070 15% gel water and 175,000 #'s 10-20 sand. Copy of Halliburton treating  
report attached to form 9-330.4-30-75 to 5-4-75

Swabbed and flowed well.

5-7-75Swabbed well and it produced 75 barrels oil, 75 MCF and 15 barrels  
water in a 15 hour test.5-7-75Total estimated fluid swabbed and produced thru 5-7-75:  
371 barrels oil  
1900 barrels frac water

18. I hereby certify that the foregoing is true and correct

SIGNED

*Harry R. B. B.*

TITLE

President

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: