UUU MALEL 4 U.D.G.D. raimington NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.S.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PROBATION OFFICE Operator BCO, Inc. P. O. Box 669
Reason(s) for filing (Check proper box) Santa Fe, New Mexico 87501 Other (Please explain) New Well LX. Change in Transporter of: Recompletion Dry Gas Condensate Charle to Ownership Costnahead Gas If change of ownership give name and address of previous owner ____ H. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Lease No. 1 Undes Gallup State, Federal or Fee Federal G NM-048989 Fed Location 660 660 Feet From The North Line and East Feet From The Unit Letter 2 22 North 8 West , имем, Township Range San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX Box 669 Santa Fe, New Mexico 87501
Address (Give address to which approved copy of this form is to be sent) BCO, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas Sec. Twp. P.ge. Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Deepen Plug Back | Same Resty, Diff. Resty. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Total Depth 4-15-75
Elevations (DF, RKB, RT, GR, etc.) 4-30-75 5157 Name of Producing Formation Top Cil/Gas Pay Tubing Depth 4784 <u>Gallup</u> 4950 Depth Casing Shoe 5157 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT 20' 200 (prior operator) 8 5/8 12 1/4 559 Class B for long 4 1/2 5157 7 7/8 string, 125 to squeeze pay zone. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Dute of Test SWAB - Flow 4-30-75 5-7-75 Casing Pressure Length of Test Tubing Pressure 565 1/2" ? 15 hours Oil-Bbls. Astual Prod. During Teat Water - Bble. 75 15-frac 5**-**7-75

GAS WELL of Condensate Actual Prod. Test-MCF/D Bbla. Condensate/ Length of Test

Casing Pressure (Shut

VI. CERTIFICATE OF COMPLIANCE

Testing Mathod (pitot, back pr.)

5-8-75

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shat-in)

Maria R. Balla
(Signature)
President (Title)

(Date)

OIL CONSERVATION COMMISSION

MAY ,119 1975 APPROVED_

By Original Signed by Emery C. Arnold

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.