

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669 Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650/N; 1650/E

JUN 17 1971
OIL CON. COM.
DIST. 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1-23N-9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6954 DF

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Old hole was re-entered 4-27-71. T.D. reached 4-28-71 and 5408' of 10.5" 4 1/2" casing was set. T.D. cemented w/ 1000 gals. mud flush, 150 sacks H.L. cement, 10% gel, 5% salt. Stage collar set at 3355' cemented w/ 1000 gals. mud flush, 150 sacks H.L. cement, 10% gel, 5% salt.

Perforated as follows:

Interval	# Shots	Interval	# Shots
5072-82	3	5092-96	4
5125-5201	12	5205-14	12
5222-24	3	5245-49	4
5263-68	5	5286-87	2
5293-94	2	5300-03	3
5316-20	4		

Ran 500 gals. 15% acid set over night. Broke down formation and ran 3000 gals 28% acid. SWF W/ 66,310 gals water and 100,000 lbs. 20-40 sand. See Halliburton copy of treatment attached to Form 9-330.

Form 9-330 is re-transmitted on this date, showing part 33, as filed with the NM OCC.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry A. Buehler

TITLE

Vice President

DATE

6-15-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

JUN 16 1971

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

*See Instructions on Reverse Side