

NEW HAMPSHIRE OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes O-101 Rev. 1-67
Effective 1-1-71

31.

NAME OF WELL
DATE
OF 1971
LAND OFFICE
TOWN
COUNTY
STATE
FEDERATION OF
INDUSTRIES

Well No.
Feet Name, including Formation
Kind of Lease
State, Federal or Free Port

Owner, Inc.
Address
P.O. Box 669 Santa Fe, N.M. 87501
Reason for filing (check proper box)
Draw Well ☒ Change in Transporter oil
Refracture ☐ Oil ☐ Dry Gas ☐
Change in Capacity ☐ Condensate ☐ Carbonate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Well Name
Federal D
Well No.
1
Feet Name, including Formation
Wildcat Gallup
Kind of Lease
State, Federal or Free Port
Location
Unit Letter
G
1650 Feet From The
H
Line and
1650 Feet From The
E
Line of Section
1
Township
23N
Range
9W
N.M.P.M.
San Juan
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Pco, Inc.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 669 Santa Fe, N.M. 87501
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit
G
Sec.
1
Twp.
23N
Rge.
9W
Is gas actually connected?
NO
When

RECEIVED
JUN 1 1971
OIL CON. COM.
DIST. 3

IV. COMPLETION DATA
Designate Type of Completion -- (X)
XX
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug ☐
Date Spudded
Date Compl. ready to Prod.
Total Depth
5408
Pool
Undesignated
Name of Producing Formation
Gallup
Top Oil/Gas Pay
5079
Tubing Depth
5306
Perforations 5079-82; 5092-96; 5195-5201; 5205-14; 5222-24;
5245-49; 5263-68; 5286-82; 5293-94; 5300-03; 5316-20
Depth Casing Shoe
5408
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT
?
Surface ?
?
4 1 1/2" 10.5#
5408
4 1 1/2" 2 3/8"
5306
None
1500 T.D. 150 #3355

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
5-28-71
Date of Test
5-30-71
Producing Method (Flow, pump, gas lift, etc.)
Pump
Length of Test
24 hours
Tubing Pressure
OPEN
Casing Pressure
Water-Bbls.
8
Choke Size
Actual Prod. During Test
5-30-71
82
Gas-MCF
90

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Hhls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure
Casing Pressure
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
Vice President
Approved
OIL CONSERVATION COMMISSION
JUN 1 1971
APPROVED
Original Signed by Emery C. Arnold
BY
SUPERVISOR DIST. #8
TITLE
This form is to be filed in compliance with RULE 1522.
If this is a request for allowable for a newly drilled oil well, this form must be accompanied by a tabulation of the flow tests taken on the well in accordance with RULE 1511.
All sections of this form must be filled out completely to be able to grant and/or suspend a well.
Part of sections I, II, III, IV and VI only for change of capacity or for change of transporter or other similar reasons.