

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT —" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Universal Resources Corporation

3. Address and Telephone No.

1331 17th Street, Suite 800, Denver, CO 80202 (303)672-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL and 1650' FEL  
Section 1, T23N, R9W, NMPM

5. Lease Designation and Serial No.

NMNM8005

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Federal D #1

9. API Well No.

30-045-05086

10. Field and Pool, or Exploratory Area

Nageezi Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is a copy of daily P&A report and summary for the subject well.

Dry hole markers have been installed and locations rehabilitated per BLM/state specifications.

14. I hereby certify that the foregoing is true and correct

Signed

*Gary Okuma*

Title Sr. Petroleum Engineer

Date

6/10/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOC

RECEIVED FOR RECORD

**Universal Resources**  
**Federal D #1**  
**Sec 1 T23N R9W**  
**San Juan, NM**  
**API: 30-045-05086**

**Oper: P & A**

**Foreman: Owen/Milligan**

05-04-99

AART: P & A summary

OA: All plugs are CI-B (15.6 ppg. 1.18 ft°/sx)

Plug #1 72 sx @ 5320'-4662' with a cement retainer @ 5039'. Pumped 40 sx thru perfs @ 5320'-5029' - 4 sx inside csg below the retainer and 28 sx inside csg above the retainer.

Plug #2 12 sx @ 2440'-2283'. Spotted as a balanced plug.

Plug #3 184 sx @ 1658'-1220' with a cement retainer @ 1616'. Pumped 150 sx thru squeeze holes @ 1658' - left 4 sx inside csg below the retainer and spotted 30 sx on top of retainer.

Plug #4 104 sx @ 1060'-796' with a cement retainer @ 1014'. Pumped 83 sx thru squeeze holes @ 1060' - left 4 sx inside csg below the retainer and spotted 17 sx above the retainer.

Plug #5 154 sx @ 387'- surface. Pump 124 sx thru squeeze holes @ 387' to surface in 4 ½" x 7 7/8" open hole and 4 ½" x 7 7/8" open hole and 4 ½" x 8 5/8" annulus. Left 30 sx inside csg from 387' to surface.

Witnessed by Joe Sanchez, BLM in Farmington, NM.

DHM will be installed ASAP.

**Universal Resources****Oper: P & A****Federal D #1****Sec 1 T23N R9W****San Juan, NM****API: 30-045-05086****Foreman: Owen/Milligan**

AART: Run gauge ring.

- 3 ½ hr OA: Road rig from Dunn #12. Raise derrick and RU to pull rods and pump. Unseat pump and LD 2 - 7/8" rods. RU to hot oil rods and tbg. Rod string weighs 10k. Pump hot water down tbg - circulate out oil and gas.
- 2 hr LD rods and pump (76 - 7/8" and 134 - 3/4" rods).
- 1 hr ND flow tee and NU BOP's. RU floor.
- 2 hr TOH w/ 2 3/8" 4.7# J55 EUE tbg. (167 jts) SI. SDFN  
\$18,525 CC:\$18,525

04-22-99

OA: 04-20-99 SD for equipment repair.

04-21-99

- ½ hr RU wireline. Run gauge ring to 5070' +/- RD.
- 2 ½ hr PU 4 ½" cement retainer and TIH. Set retainer @ 5039'. Circulate out oil and gas. Attempt to PT csg - would not test. Sting into retainer - tbg on vacuum.
- ½ hr Mix and pump 72 sx CI-B (15.6 ppg. 1.18 ft°/sx). Final pump pressure = 950 psi, sting out and spot cement on top of retainer. Plug #1 @ 5320' to 4662' with 40 sx thru perfs, 4 sx inside csg below retainer and 28 sx inside csg above retainer.
- ½ hr LD 82 jts tbg to 2440'. PT csg to 525 psi - ok.
- ½ hr Mix and pump 12 sx CI-B (15.6 ppg. 1.18 ft°/sx). Spot as a balanced plug from 2440' to 2283'.
- ½ hr LD 34 jts to 1616'. TOH.
- ½ hr RU wireline. RIH and shoot 3 squeeze holes @ 1658'. POH.
- ½ hr PU 4 ½" cement retainer and TIH. Set retainer @ 1616'.
- ½ hr Mix and pump 184 sx CI-B (15.6 ppg. 1.18 ft°/sx). Final pump pressure = 500 psi - sting out and spot cement on top of retainer. Plug #3 1658'-1220' w/ 150 sx thru perfs - 4 sx inside csg below retainer and 30 sx above retainer.
- ½ hr LD 19 jts to 1014'. TOH. RLL wireline. RIH and shoot 3 squeeze holes @ 1060'. POH.

AART: Cut off wellhead and RDMO.

- 1 hr OA: PU 4 ½" cement retainer on tbg and TIH. Set retainer @ 1014'. Mix and pump 104 sx CI-B (15.6 ppg. 1.18 ft°/sx). Final pump pressure = 500 psi - sting out and spot cement on top of retainer. Plug #4 1060' - 796' a/ 83 sx thru the perfs - 4 sx inside csg below the retainer and 17 sx above the retainer.
- ½ hr LD remainder of tbg. RIH w/ wireline and shoot 3 squeeze holes @ 387'. RU and pump down 4 ½" csg. Circulate thru squeeze holes and up annulus. Mix and pump 154 sx CI-B (15.6 ppg. 1.18 ft°/sx). Circulate cement to surface with 124 sx in 4 ½" x open hole and 4 ½" x 8 5/8" annulus - left 4 ½" csg full of cement with 30 sx to surface.
- ½ hr ND BOP's and start to RD. SDFN.  
DC:\$1,735 CC:\$20,260

04-23-99

- 2 ½ hr Cut off well head.  
Mix 18 sx CI-B (15.6 ppg. 1.18 ft°/sx) and fill remaining csg/ surface csg.  
RDMO.  
DC:NA CC:\$20,260

**Universal Resources**

**Oper: P & A**

**Federal D #1**

**Sec 1 T23N R9W**

**San Juan, NM**

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**Foreman: Owen/Milligan**

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