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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC Aztec
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

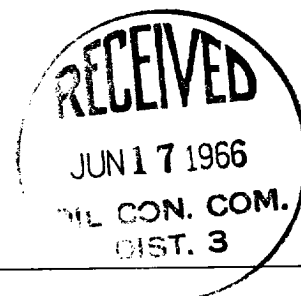
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Tidewater Oil Company | 8. Farm or Lease Name Santa Fe "D" |
| 3. Address of Operator Box 249, Hobbs, New Mexico | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1236 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 21 N RANGE 13 W NMMP. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5936 GR | 12. County San Juan |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cut core #1 2633 to 2679'. Recovered 44', no show. Ran DST with TD at 2679', testing zone 2616 to 2659', no oil or gas. Drilled to 3445'.
Core #2 - 3445 to 3482'. Recovered 37', no show. DST #2 - 3345 to 3482'.
Flowed water in 35 minutes. Drilled to 3620' TD. Ran logs. No productive zones found. Laid 56 sack cement plug from 3620' back to 3400', laid 43 sack cement plug from 2770' back to 2600', laid 51 sack cement plug from 1650 back to 1450'. Laid 10 sack surface plug and installed dry hole marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 6-16-66

APPROVED BY [Signature] TITLE Sup Dist III DATE 11-14-66

CONDITIONS OF APPROVAL, IF ANY: