

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

NM-0176243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schram-Hanson Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Snake Eyes

11. SEC., T., R., M., OR S.E. AND
SURVEY OR AREA

Sec. 17-21N-8W

12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL
WELL ☐ GAS
WELL ☒ OTHER

Abandonment

1. NAME OF OPERATOR

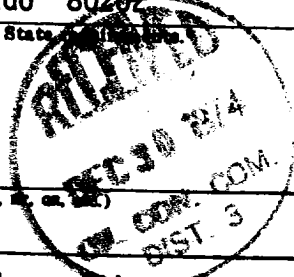
Davis Oil Company

2. ADDRESS OF OPERATOR

1230 Denver Club Bldg., - Denver, Colorado 80202

3. LOCATION OF WELL (Report location clearly and in accordance with any State law.
See also space 17 below.)
At surface

660 FSL 1980 FEL Sec. 17-T21N-R8W



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, EL, OR, OR)

6578 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Schram-Hanson Federal #1 was plugged and abandoned on October 16, 1974 as follows:

1. 50 sx cement plug was placed across the Dakota perfs (4639-45), tubing was pulled above cement and surface squeezed leaving at least 50' of cement above top perforation.
2. 1,398' of casing was recovered, 50 sx plug cement was placed with 50' to the stub and at least 50' above the stub.
3. 95 sx cement plug was placed from 333' across the Pictured Cliffs formation.
4. Dry hole marker was set on top of surface pipe with 5 sx of cement.
5. Location was cleaned and leveled, and as soon as time and weather permits Drake Well Service will complete the restoration.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Production Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 23 1974

U.S. GEOLOGICAL SURVEY

FARMINGTON, N.M.

DATE

12/23/74