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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**



Form C-105  
 Revised 1-1-65

1. Indicate Type of Well  
 State ☐ ☒ ☐  
 5. State Oil & Gas Lease

1. TYPE OF COMPLETION  
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_  
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator  
**Anderson Oil Company**  
 3. Address of Operator  
**635 Majestic Building** **Denver, Colorado** **80202**  
 Location of Well

7. Unit Agreement Name  
 8. Farm or Lease Name  
**El Sur**  
 9. Well No.  
**1**  
 10. Field and Pool, or Wildcat  
**Wilcat**

11. LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **32** TWP. **21N** RGE. **8W** NMPM

12. County  
**San Juan**

15. Date Spudded **11-17-71** 16. Date T.D. Reached **11-27-71** 17. Date Compl. (Ready to Prod.) \_\_\_\_\_ 18. Elevations (DF, RKB, RT, GR, etc.) **6472 RKB** 19. Elev. Casinghead **6460 GR**

20. Total Depth **4590** 21. Plug Back T.D. \_\_\_\_\_ 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools **T.D.** Cable Tools **None**

24. Production Intervals, of this completion - Top, Bottom, Name  
**Non-Productive** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run  
**IES, GR-BHCD, BHCA** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASE SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 - 5/8</b>	<b>24</b>	<b>73</b>	<b>12 - 1/4</b>	<b>40 sx (Circ)</b>	<b>None</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
 Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

34. Date of Test \_\_\_\_\_ Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas - Oil Ratio \_\_\_\_\_

35. Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) \_\_\_\_\_

36. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_  
 37. List of Attachments  
**Logs, Geologic Report**  
 38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNED *J. Deans* TITLE Vice President of Production DATE 12-8-71