

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ Other _____
WELL ☒

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other _____
WELL ☒ OVER ☐ EN ☐ BACK ☐ EESVR. ☐

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669 Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650 FEL 1980 FSL Sec. 1-23N-9W NMPM

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-5-71

16. DATE T.D. REACHED

10-31-71

17. DATE COMPL. (Ready to prod.)

2-20-72

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

GR 6892

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5353

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XXXXXXXXXX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5110-5230 Gallup

25. WAS DIRECTIONAL
SURVEY MADE

Yes mailed

11-29-71

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction-Laterolog & Formation Density Sent 11-29-71

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5#	5353	7 7/8"	150 Sacks Class C 2% Gel	
8 5/8"	24.0#	130	12 1/4"	85 Sacks Class A	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5240	

31. PERFORATION RECORDED (Interval, size and number)

One shot per foot:

5230-36; 5215-18; 5204-08; 5178-82;

5168-73; 5161-64; 5120-22; 5110-5120

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5110-5230	3500 gals. 15% acid SOF W/
	46580 gals. oil & 25,000# 's
	10-20 sand & 25,000# 's 20-40
	sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-20-72		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-20-72	24	OPEN	→	9	TSTM	-0-	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAY (API CORR.)	
	40	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Geologist tops attached with this report.

Logs, deviation tests, & Halliburton treating report mailed 11-29-71.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Harvey B. B...

TITLE

President

DATE

2-23-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

FEB 28 1972

OIL CON. COM.