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INANSFORTER	GAS	7		
OPERATOR		1		
DECEMBER OF	T			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65



AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



TRANSPORTER OIL /					
OPERATOR /	-		, ,		
PRORATION OFFICE					
Anderson Oil	Company		affilia		
Address			KLULIE		
635 Majestic Reason(s) for filing (Check proper box		enver, Colorado 80202 Other (Please explain)	NEO.		
New We!!	Change in Transporter of:	One (1 sease explain)	REG }		
Recompletion	Oil Dry Ga	OIL CON. COM.			
Change in Ownership	Casinghead Gas Conden	isate	DIST, 3		
f change of ownership give name and address of previous owner	Drilled under Davis Oil	Co., Designation chan	ge of operator following		
DESCRIPTION OF WELL AND	LEASE		····		
Lease Name El Norte Federal	Well No. Pool Name, Including Fo				
Location	Z Wildcat L	Jakota D Siste, 1 se	Federal NM 8901		
	60 Feet From The South Lin	e and 660 Feet Fro	om The West		
Line of Section 17 To	ownship 21N Range	8W , NMPM,	San Juan County		
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Or	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)		
Permian Corporation					
Name of Authorized Transporter of Co	asinghead Gas X or Dry Gas	Box 3119 Midland Texas 79701 Address (Give address to which approved copy of this form is to be sent)			
Southern Union Gas	to .	Farmington, New Me			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
give location of tanks.	1 1 ./ 1 2111	Construction in pr	ocess		
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,				
Designate Type of Completi	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
11-8-71	11-21-71	4765	4718		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
6574KB	Dakota D	4612	4575		
Perforations 4643 - 4645 3/Ft.	20 :		Depth Casing Shoe		
4643 - 4645 3/Ft.		CEMENTING RECORD	1 4/60		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 - 1/4	8 - 5/8	76	40		
7 - 7/8	5 - 1/2	4760	250		
	2 - 3/8	4575	PKR		
	TOP AT LOWART E (Tout Tout to	for an annual of total values of load	oil and must be equal to or exceed top all		
TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	a lift, etc.)		
11-21-71	11-29-71 Tubing Pressure	Flowing Casing Pressure	Choke Size		
Length of Test 24 hrs.	1230	PKR	29/64		
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gae-MCF		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	90	1	3692		
GAS WELL	The state of The s	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D 3692	Length of Test 24 hrs.	90	50.5		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Prod. Unit	1625	PKR	29/64		
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION		
		ADDROVED	DEC 2 0 1971 . 19		
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	d by Emery C. Arnold		
commission have been compiled above is true and complete to the	ne best of my knowledge and belief.	BY			
		TITLE SUPERVISOR DIST. #3			
1 6		11	in compliance with RULE 1104.		
Af Neans 1sie		Tracking to a compact for all	llowable for a newly drilled or deepen		
(Sie	nature)	well, this form must be accompanied by a tabulation of the devie tests taken on the well in accordance with RULE 111.			
		All sections of this form must be filled out completely for all			
		able on new and recompleted	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply		
(1	(Date)				
		Separate Forms C-104 m	nust be filed for each pool in multip		
		ti combiging agents			