NO. OF COMES RECEIVED	<u>5</u>					
DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION				l.rm = 1-101 Hevised 1-1-	65 <i>30-045-20</i>
FILE					SA. Indicate	e Type of Lease
(4.6.5.5.	2				STATE	FEE Gas Lease No.
LAND OFFICE						
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		7. Unit Agre	eement Name
neu I X		DEEPEN	PLUG E	BACK TI		
b. Type of Well	·		SINGLE X	7.81E	Rou Rou	.ease Nime lette
2. Name of Operator	OTHER		ZONE LA	20NE	9. Well No.	
Eastern Petroleum	Company				1.5 1.5-11	1 Chank on Millians
P.O. Box 226; Farmington, New Mexico87401					10. Field and Pool, or Wildoot Wildcat Dakota	
4, Location of Well Unit LETTI		· · · · · · · · · · · · · · · · · · ·	North	1 NE	MILL	
		· ·		,		
AND 660 SEET FROM	THE West		VP. 21N AGE. 9W		12. County	<del>////////////////////////////////</del>
				<i>}}}}}</i>	San Juan	
				//////		
AHHHHHHH		<i>                                     </i>	- 1	4A, Formuli		20, Fotary or C.7
21: Elevations (Show whether DR	RT. etc.) 21A. Kind	& Status Plug. Bond 2	4700	dal	kota Eli. Apres	rotary
6381 GL	,	anket	Young Drillin	g Co.		8-04-72
, 23,	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE			SETTING DEPTH			EST. TO
12" 7 7/8	9 5/8 4½	34# 10.5	62FT. T.D.	1 50	30	+6379 +6381
			<del> </del>	, [		<del></del>
	1					
Propose to drill	and test the Dal	kota Sandstone.	If productive	, will	rún and s	set 4 ½ csg.
Propose to drill	and test the Dal	kota Sandstone.	If productive	, will	rún and :	set 4 ½ csg
Propose to drill	and test the Dal	kota Sandstone.	If productive	, will	run and	set 4 ½ csg
					rûn and	set 4 ½ csg.
Propose to drill a		Arnold, NMOGCC	<b>, 8-</b> 04 <b>-</b> 72 <b>,</b> 1:20		rún and	set 4 ½ csg.
		Arnold, NMOGCC	, 8-04-72, 1:20 Rồ♥ál Välm		run and	set 4 ½ csg
		Arnold, NMOGCC APP FOR 9	<b>, 8-</b> 04 <b>-</b> 72 <b>,</b> 1:20		run and	set 4 ½ csg.
		Arnold, NMOGCC  APP FOR 9  DRILLIN	, 8-04-72, 1:20 Rồ♥ál Valid O Days Unless G Commenced,	p.m.	run and	set 4 ½ csg.
		Arnold, NMOGCC  APP FOR 9  DRILLIN	, 8-04-72, 1:20 Rồ♥ál valm O days unless	p.m.	run and	set 4 ½ csg.
	granted by Mr.	Arnold, NMOGCC  APP FOR 9  DRILLIN	, 8-04-72, 1:20 RÖVÁL VALID O DAYS UNLESS G COMMENCED, 11-7-7∋	p.m.		COMPAND PROPOSED NEW
Verbal permission  IN ABOVE SPACE DESCRIBE PR TIVE ZORE, GIVE BLOWOUT PREVENT	granted by Mr.	Arnold, NMOGCC  APP FOR 9 DRILLIN  EXPIRES	, 8-04-72, 1:20  RÖVÁL VÁLID  0 DAYS UNLESS  G COMMENCED,  11-7-73	p.m.		COM /
Verbal permission  IN ABOVE SPACE DESCRIBE PR TIVE ZORE, GIVE BLOWOUT PREVENT	granted by Mr.	Arnold, NMOGCC  APP FOR 9 DRILLIN  EXPIRES	, 8-04-72, 1:20  RÖVÁL VÁLID  0 DAYS UNLESS  G COMMENCED,  11-7-73	p.m.		COMMAND PROPOSED NEW
IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information of the control o	granted by Mr.  IOPOSED PROGRAMITE ER PROGRAM, IF ANY.  DOWNTOWN IS true and comp	Arnold, NMOGCC  APP FOR 9 DRILLIN  EXPIRES	, 8-04-72, 1:20  RÖVÁL VALID  D DAYS UNLESS  G COMMENCED,  11-7-73  PLUG BACK, GIVE TA CO.  owledge and belief.	p.m.	RODUCTIVE ZONE	COMMAND PROPOSED NEW
Verbal permission  IN ABOVE SPACE DESCRIBE PR TIVE ZORE, GIVE BLOWOUT PREVENT	granted by Mr.  IOPOSED PROGRAMITE ER PROGRAM, IF ANY.  DOWNTOWN IS true and comp	Arnold, NMOGCC  APP FOR 9 DRILLIN  EXPIRES	, 8-04-72, 1:20  RÖVÁL VÁLID  D DAYS UNLESS  G COMMENCED,  //- 7- 7-  PPLUG BACK, GIVE TA COM  owledge and belief.  resident	p.m.	HODGETIVE ZONE  Date 8-0	COMMISSION NEW
NABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information of the control of	granted by Mr.  IOPOSED PROGRAMITE ER PROGRAM, IF ANY.  DOWNTOWN IS true and comp	Arnold, NMOGCC  APP FOR 9 DRILLIN  EXPIRES	, 8-04-72, 1:20  RÖVÁL VALID  D DAYS UNLESS  G COMMENCED,  11-7-73  PLUG BACK, GIVE TA CO.  owledge and belief.	p.m.	HODGETIVE ZONE  Date 8-0	COMMAND PROPOSED NEW
NABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information of the control of	granted by Mr.  IOPOSED PROGRAMITE ER PROGRAM, IF ANY.  DOWNTOWN IS true and comp	Arnold, NMOGCC  APP FOR 9 DRILLIN  EXPIRES	, 8-04-72, 1:20  RÖVÁL VÁLID  D DAYS UNLESS  G COMMENCED,  //- 7- 7-  PPLUG BACK, GIVE TA COM  owledge and belief.  resident	p.m.	HODGETIVE ZONE  Date 8-0	COMMISSION NEW

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

. om -, ... Supersedes C+128 Edge 51.86 (4.46)

All distances must be from the outer boundaries of the Section Arriva I . Sperator Roulette Eastern Fetroleum Company "Lunty init Letter San Juan Cour 9 West 6 21 North Actual Footagy Lagation of Well: feet from the line and 660 North Preducing Formation wildcat 40 Dakota 6381 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling. etc? 9 1972 fig3 If answer is "yes," type of consolidation \_ No. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. T this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 660 I hereby certify that the information contained herein is true and complete to the 660 Proposed best of my knowledge and belief. Location Molly Malone Secretary Eastern Petroleum Co. Date 8-04-72 I hereby certify that the well rocation shown on this plat was plotted from field notes of actual surveys made to me or under my supervision; and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer 3795 2000 1500

1320 1650

1980 2310