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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Confidential

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NOO-C-14-20-4326

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
H. A. Chapman

8. Farm or Lease Name

3. Address of Operator
404 Cities Service Bldg., Tulsa, Oklahoma

9. Well No.
1-10

4. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER _____ LOCATED 1950 FEET FROM THE South LINE AND 860 FEET FROM

THE West LINE OF SEC. 10 TWP. 22N RGE. 14W NMPM

12. County

15. Date Spudded 9/2/72 16. Date T.D. Reached 10/16/72 17. Date Compl. (Ready to Prod.) Plugged 10/19/72

12. County
San Juan

18. Elevations (DF, RKB, RT, GR, etc.) GL 6053 DF 6065 KB 6067.5

20. Total Depth 9405 21. Plug Back T.D.

19. Elev. Casinghead

22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Dry

25. Was Directional Survey Made

26. Type Electric and Other Logs Run Dual Induction; Laterolog; Formation Density Log; Compensated Neutron-Formation Density; Strip Log

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	40#	606'	17 1/2	600 Sxs.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

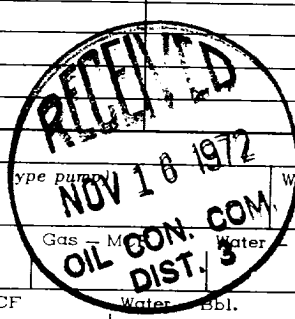
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Arthur R. Paul* TITLE Chief Engineer-Operations DATE 11/14/72



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>2082</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>2240</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>U. 3178 L. 3322</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>3980</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>4302</u>	T. Penn. <u>8470</u>
T. Blinbry _____	T. Gr. Wash _____	T. Morrison <u>4360</u>	T. Hermosa Marker <u>8688</u>
T. Tubb _____	T. Granite _____	T. Todilto <u>5372</u>	T. Akah <u>9036</u>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada <u>5390</u>	T. Barker Crk <u>9094</u>
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. Molas <u>9210</u>
T. Wolfcamp _____	T. _____	T. Chinle <u>5562</u>	T. Miss. <u>9290</u>
T. Penn. _____	T. _____	T. Permian _____	T. Devonian <u>9375</u>
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Logs Enclosed				
			This well was drilled as a "Tight Hole" and it will be				
			Appreciated if this information is kept confidential until				
			April 1, 1973.				