

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-21920

1. STATE OF NEVADA, N. AND DEPT. NO.

3M 15657

2. NAME OF LAND, MINOR OR OTHER, IF ANY

3. NAME OF PERMITTEE

4. NAME OF LEASE NAME

Coal Creek

5. WELL NO.

1

6. FIELD AND TOOL, OR WILDCAT

Wildcat *Dakota*

7. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T23N, R12W

8. COUNTY OR PARISH

San Juan

9. STATE

N. M.

10. NO. OF ACRES ASSIGNED TO THIS WELL

40

11. ROTARY OR CABLE TOOLS

Rotary

12. APPROX. DATE WORK WILL START

11-5-75

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WELL

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE TONE ☒

DOUBLE TONE ☐

3. NAME OF OPERATOR

Coal Creek Oil Associates

4. ADDRESS OF OPERATOR

900 Grant, Suite 200, Denver, Colorado 80203

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

990' FNL, 990' FWL

At 1, 2, and prod. zone

Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 Miles NW of La Vida Mission

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

990'

8. NO. OF ACRES IN LEASE

1374.92

9. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DEEPEN, COMPLETED, OR ABANDONED, ON THIS LEASE, FT.

5050'

10. PROPOSED DEPTH

4800'

11. ELEVATIONS (Show whether DF, NT, GR, etc.)

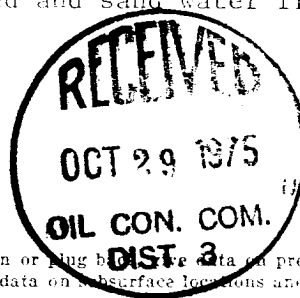
6025' GR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	300'	200 sacks, circulated to surf.
7 7/8"	4 1/2"	10.5#	TD	200 sacks

It is intended to drill this well to a depth sufficient to penetrate the Dakota formation using rotary tools and fresh water gel-chemical mud as a circulating media. Electric logs will be run to TD and, if a completion is attempted, casing will be run to total depth and cemented with 200 sacks.

Productive formations will be perforated and sand water fractured if necessary.



OCT 26 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give pertinent data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

ORIGINAL SIGNED BY

SIGNED

DAVE M. THOMAS, JR.

TITLE

Petroleum-Geologist

DATE

10-23-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OK

*See Instructions On Reverse Side

STATE OF NEW MEXICO
OIL FIELD UNITIZATION COMMISSION

011
OIL FIELD UNITIZATION

COAL CREEK

1

D 28 23 NORTH

12 WEST SAN JUAN

990 NORTH

990 WEST

1025.0'

DAKOTA

WILDCAT

40

1. Outline the acreage dedicated to the well by colored pencil on the map.
2. If more than one lease is dedicated to the well, outline each and identify the owner of each lease (lease number and owner).
3. If more than one lease of different acreage is dedicated to the well, have the interests of all leases been consolidated by communitization, unitization, or pooling?

☒ Yes ☐ No If answer is "no" type of consolidation: SEE ATTACHED

If answer is "no" list the owners and acreage of each lease which have actually been consolidated (use reverse side of this form if necessary).

None of the well will be assigned to the well if all interests have been consolidated by communitization, unitization, pooling, or otherwise or until a consolidated well consolidating such interests has been approved by the Commission.

772



10-23-75

DAVE M. THOMAS, JR.
CONSULTING PETROLEUM GEO.

10-23-75



8th October 1975

James B. Lane

1463

22

20

19

Coal Creek Oil Assoc., Inc.

Q.1

27

28

29

30

Tesoro



TD 4720

COAL CREEK

34

33

32

31

6030

6034

6282

6083

6100

6105

6128

56104

56104