

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Merrion Oil & Gas Corporation		Well API No. 30-045-22568
Address P. O. Box 840, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe 20	Well No. 3	Pool Name, Including Formation Snake Eyes Dakota D	Kind of Lease LEASE Fee	Lease No. FEE
Location				
Unit Letter H	2220	Fect From The North	Line and 990	Fect From The East
Section 20	Township 21N	Range 8W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, New Mexico 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, New Mexico 87413					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 20	Twp. 21N	Rge. 8W	Is gas actually connected? Yes	When? 4/11/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v
Date Spudded 6/05/77	Date Compl. Ready to Prod. 4/08/92		Total Depth 5841'		P.B.T.D. 5800' 5450'			
Elevations (DIP, RKB, RI, GR, etc.) 6573' GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 4586"		Tubing Depth 4575'			
Perforations 4586'-4590'					Depth Casing Shoe 5835'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 13-1/4"	CASING & TUBING SIZE 9-5/8", 36#		DEPTH SET 205		SACKS CEMENT 200 sx			
8-3/4"	7", 20# & 23#		5835'		1230 sx (2 stages)			
	2-7/8", 6.4#		4575'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED APR 15 1992 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 617	Length of Test 24 hrs	Bbls. Condensate/MNCF 3 bbls	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1250	Casing Pressure (Shut-in) 1425	Choke Size 9/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Steven S. Dunn
Printed Name
4/14/92
Date
Operations Manager
(505) 327-9801
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 15 1992

By
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.