

OGRID	YY	MM	POOL	API	WELL	Mc St Cd	INJ CD Vol 2	Prod Vol (oil)	Prod Vol (Water)	Prod Vol (Gas)	Processing Date	C115 Date	Entered Date	CTRL Num	Err Code
495	1997	1	96000	30-021-20033	I	F	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96000	30-021-20043	I	F	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96000	30-021-20044	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96000	30-021-20045	I	F	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20032	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20059	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20118	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20119	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20121	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20122	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20123	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20124	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20125	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20126	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20127	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20128	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532
495	1997	1	96010	30-021-20129	I	S	0 0	0 0	0 0	0 0	05-06-1997	03-13-1997	05-01-1997	001043715	V1524
											05-06-1997	03-13-1997	05-01-1997	001043715	V1532

16799

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No #6Date 10/27/00
(NMCO)Well No #1Location SANTA FE LEGGS Company APA DEVELOPMENT INC.

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:00	LOAD RIG SUPPLIES
6:00	7:30	TRAVEL TO LOCATION
7:30	8:00	START RIG & EQUIPMENT. HELD SAFETY MEETING. (PKING UP PIPE)
8:00		LINE PIT/PLASTIC. OPEN UP WELL (0 PSI) CONTINUE IN HOLE /
		TAG TO 5385' TAG @ 5385' COULD NOT GET DEEPER.
	11:30	HENRY VILLANUEVA/NMCO.D SKAYD DEPTH FOR PLUG #1.
11:30	12:00	CIRCULATE HOLE/30 BBS TO CIRCULATE HOLE CLEAN.
12:00		PLUG #1 MIX AND PUMP 75 SKS 1% CM. FROM 5385' TO TOC @ 4995'.
	12:30	DISPLACE.
12:30	1:00	LAY DOWN 12 JTS. POH/10 STANDS. SHUT WELL IN.
1:00	3:30	W.O.C.
3:30		TH/10 STANDS TAG TOC @ 4986'. PRESSURE TEST CSG TO 500 PSI.
	4:15	HELD PRESSURE FOR 15 MIN. NO PRESSURE LOSS. BLEED PRESSURE OFF.
4:15	4:30	LAY DOWN 12 JTS 144 JTS IN HOLE EOT @ 4582'
4:30		LOAD CSG/10 BBS PLUG #2 MIX AND PUMP 93 SKS CMT FROM 4582' TO
	5:00	TOC @ 4099'. DISPLACE.
5:00		LAY DOWN 49 JTS 95 JTS IN HOLE EOT @ 3019'
	5:45	SHUT WELL IN.
5:45	6:00	DRAIN PUMP SHUT DOWN FOR DAY.

Fuel & Motor Oil _____ Water Hauled _____
 Rental Equipment _____ Cement Retainers _____
 Cementing PLUG #1 75 SKS PLUG #2 93 SKS
 Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#19		
Operator	ROBERT VELASQUEZ	#20		12 1/2
Helper	JASON NORTH			12 1/2
Helper	DALET FLORES			12 1/2
Helper	ROBERT DUNCAN			12 1/2

Date 10/27/00

Recommended Seed Mixtures. *Species to be planted in pounds pure-live-seed per acre: Pure Live Seed = Germination x Purity.

- a. Seed Mix No. 1--BLM

Crested Wheatgrass	2
Smooth Brome	1
Fourwing Saltbush (dewinged)	1
Nomad Alfalfa	2
Indian Ricegrass	1
Western Wheatgrass	2
- b. Seed Mix No. 2--BLM

Crested Wheatgrass	3
Fourwing Saltbush (dewinged)	2
*Sand Dropseed	1/2
Indian Ricegrass	2
Western Wheatgrass	2

* Sand dropseed should be hand seeded prior to drilling the above mix.
- c. Seed Mix No. 3--BLM

Fourwing Saltbush (dewinged)	2
Shadscale	1/2
*Alkali Sacaton	1/2
Indian Ricegrass	2

* Alkali sacaton should be hand seeded prior to drilling the above mix.
- d. Seed Mix No. 4--Forest Service #3

Crested Wheatgrass	4
Pubescent Wheatgrass	6
Burnet	1
Ladak Alfalfa	1
Perennial Rye	2
- e. Seed Mix No. 5--Forest Service #4

Pubescent Wheatgrass	6
Ladak Alfalfa	1
Perennial Rye	2
Sand Dropseed	1
Indian Ricegrass	1/2
- f. Seed Mix No. 6--Forest Service (Cuba)

Pubescent Wheatgrass	6
Burnet	1
Ladak Alfalfa	1/2
Perennial Rye	2
Western Wheatgrass (Arriba Variety)	4
- g. Seed Mix No. 7--Forest Service (Cuba)

Pubescent Wheatgrass	_____
Burnet	_____
Ladak Alfalfa	_____
Perennial Rye	_____
Sand Dropseed	_____
Indian Ricegrass	_____
Western Wheatgrass (Arriba Variety)	_____

Note: If the land is privately owned, these requirements may be varied to comply with the operator-landowner agreement.

GAS WELL CONNECTION, RECONNECTION, OR DISCONNECTION NOTICE

This is to notify the Oil Conservation Division of the following:

Connection	X	First Delivery	08-19-94	Date	Initial Potential
Reconnection		First Delivery		Date	Initial Potential
Disconnection				Date	

for delivery of gas from the

Operator	Dugan Production Corp.
Lateral	10A-8 CPD #1
Lease	

Meter Code	97690
Site Code	08970-01
Well No.	1
Unit Letter	SE
S-T-R	25-26-13

Pool

was made on 08-19-94
Date

AOF
Clique

UCD use only

County	
Land Type	
Liq. Transporter	

FILING INSTRUCTIONS:

Each transporter of gas from a protected gas well shall submit this form to the appropriate district office of the Division within 30 days following the connection, reconnection, or disconnection of a well from their gathering/transportation system, in accordance with Rule 1104, Rule 135, and R-8170 as amended.

EL PASO NATURAL GAS COMPANY
Transporter

[Signature]
Signature of Transporter Representative

ED MARCUM, MEASUREMENT SPECIALIST
Printed Name and Title

BOX 4990, FARMINGTON NM 87499, (505)599-2128
Address and Telephone Number

RECEIVED
SEP. 2 1994
OIL CON. DIV.
DIST. II