NO. OF CAPIES RECEIVED	6							
DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION COMMIS	SION	子か- Form C-101	045-23	30,5
SANTAFE	411					Revised 1-1-		
FILE .	11-1					SA. Indicat	e Type of Lease	
U.\$.G.S.	2					STATE		$\mathbf{x}$
LAND OFFICE						5. State OII	& Gas Lease No.	
OPERATOR	3						<i>:</i>	
						TITITI	THITTE	TITI
APPLICATION APPLIC	ON FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK				/////
						7. Unit Agr	eement Name	7777
b. Type of Well DRILL	٠. ا		DEEPEN 🗌	PL	UG BACK			
OIL GAS				<u></u>	_	8. Farm or I		
2. Name of Operator	о∴н	£R	<del></del>	ZONE X	MULTIPLE ZONE	Santa	Fe Leggs	
Dome Petroleum	Comm					9. Well No.		
3. Address of Operators K &	Corp.	Minos				2		
501 Airport Dri	A, Inc.	+~ 10t	rais manageme	ent,	07403	10. Field ar	nd Pool, or Wildcat	/
501 Airport Dri							Entrada -	
UNIT LETY	ERN	٢٥٥	ATED 990 F	EET FROM THE SOU	th LINE			
AND 2310 FEET FROM	ATHE Wes	. +	. 11	21 87	100			
	THIT	TITTE	LE OF SEC. 11	WP. 21N RGE.	10W NMPM	<i>4777777</i>	71111111	77777
						12. County		
	4444	HHH	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	<i>HHHH</i>	San Ju	an All	7777
	HHH	4444	<del>/////////////////////////////////////</del>	9. Proposed Depth	19A. Formatio	77777777	20, Rotary or C.T.	77/7/
				5800	Entra		Rotary	
21. Elevations (Show whether DF	, RT, etc.)	21A. Kind	& Status Plug. Bond 2	IB. Drilling Contracto	1		. Date Work will ste	
		State	· · · · · · · · · · · · · · · · · · ·	4-Corners			1,—1978	art —
23.						- 1 o unc	1/-13/0	
		Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FOOT	SETTING DEPTH SACKS		F CEMENT	EST. TOF	
13 1/4"	9 5	/8"	3	200		200	Surface	. :
8 3/4"	7		20 & 23	6500	1000(	2 stage	) Surface	
					,		<del>/</del>	
	1			I	l	ļ	ı	
Operator propos	es to d	rill a	in Entrada te	st to the	depth of	5800'.		
completion will	. be det	ermine	ed from logs.	A series	900 (30	00 psi	WP)	
prowcut prevent	er will	be us	sed during dr	illing oper	rations	below		
surface pipe.								
		*				ACCES OF THE ROWSE	and a contract of the contract	
		. 301					1 12	
		, `				/		
	8-13	ントロ			/	\$ · ·		
in the second se	- 01/3	) - 10	Water Service		í	85 AV 3	s 1971 i i i	
•					1	(Majeri de		
					*	ont i		
						🔪 - 5.5	T. 3	
ABOVE SPACE DESCRIBE PR	OPOSED PRO	GRAM: IF P	ROPOSAL IS TÖ DEEPEN OR	Divis Dian and		No.	Light of the State	
							AND PROPOSED NEW	PRODUC-
ereby certify that the information	n above is tru	e and compl	lete to the best of my kn	wledge and belief.	5. Wana			
			- Area Man	nc. Mineral	s Manage	ement	10 1070	_
- James	7		Title Area Man	ayer		Date May	12, 1978	·
(This space for S	state Ufe							
7 12	$^{-}$ $\phi$ /		DEPUTTOR	officered by	43	<b>.</b>	1 5 137	्र
PROVED BY DNAK)	. Davy		TITLE	1 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<i>≠</i> 3			,
NEITIONS OF APPROVAL, IF	ANY:				·	– ———		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-121 Effective 1-1-65

All distances must be from the outer boundaries of the Section. .clor Lease Well No. DOME PETROLEUM CORPORATION Santa Fe-Leggs 2 Unit Letter Section Township Ranae County 21N 10W San Juan Actual Footage Location of Well: 990 South 2310 feet from the West line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6379 40 <u>Entrada</u> Leggs Entrada Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation \_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Area Manager Position K & A, Inc. Minerals Management Company <u>May 12, 1978</u> Date Sec 11 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 23101 Date Surveyed May 2000 1500 1000