NO. OF COPIES RECEIVED	6						
DISTRIBUTION	NE.	W MEXICO OIL CONS	30-	045-2300			
SANTAFE			Form C-101 Revised 1-1-				
FILE	11-1					le Type of Lease	
	2				STATE		
LAND OFFICE					.5. State Oil	l & Gas Lease No.	
OPERATOR	3+						
A DOLLC ATIO	ON COD DEDUIT TO				111111		
AT FLICATION In Type of Work	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK		VIIIII		
· ·	٦	-			7. Unit Agr	eement Name	
b. Type of Well DRILL X		DEEPEN [PLUG	BACK			
OIL X GAS WELL	OCHER		SINGLE X	JETIPLE	i	_ease Name	
2. Name of Operator	J U.HER		ZONE X	ZONE		Fe Leggs	
Dome Petroleum	Corp.				9. Well No.	1	
3. Address of Operators K &	A, Inc. Mine:	rals Managem	ent.		10 5:-12		
501 Airport Dri	ve, Suite 10	5, Farmingto	n, New Mexico	9 87401	10. Field and Fool, or Wildcat Leggs Entrada		
. Location of Well UNIT LETT	ERN LO-	CATED 990	FEET FROM THE SOUT	h	TITTI	Millimin	
			TEET TROM THE DOUCE	LINE			
ND 2310 FEET FROM	THE West LI	NE OF SEC. 11	TWP. 21N RGE.	LOW NMPM			
					12. County		
<i>HHHHHHH</i>	444444	/////////////////////////////////////			San Ju	an ()))	
<i>HHHHHHH</i>	/////////////////////////////////////	44444	19. Proposed Depth	7111111			
			5800 ·	19A. Formation		20. Rotary or C.T.	
1. Elevations (Show whether DF,	, RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	Entrad		Rotary	
- <u></u>	State		4-Corners Dr	cilling		Date Work will start - 1, -1978	
3,				. 1111119	Journe	1,-1970	
CLZE OF HOLE	1	ROPOSED CASING ANI					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
13 1/4"	9 5/8"	3	200		00	Surface	
8 3/4"	/	20 & 23	6500	1000(2	stage) Surface	
Operator propose	es to drill -	n Patrada I			1		
Operator propose Completion will	he determine	un Entrada te	est to the de	pth of	5800'.		
Completion will blowout prevente	er will he us	ed during d	· A series 9	00 (300	0 psi V	WP)	
surface pipe.	or will be de	sed during di	rilling opera	tions b	elow		
range Pape.							
					and Will Process	75N.	
					A STATE WHEN THE STATE OF THE S	and the second s	
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\$ 25 ment					MAY 1-		
				,	est de la		
				, A.		7.3	
BOVE SPACE DESCRIPE	Specific For			,	ا استان المحمر	**************************************	
BOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTER		ROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA ON	PRESENT PRODU	CTIVE ZONE	PROPOSED NEW PRODUC-	
eby certify that the information	above is true and compl	ete to the best of my kn	pwledge and belief. nc. Minerals				
	4	Λ & A, 1	nc. Minerals				
- Jacob	7	Title Area Man	ager	Da	te May	12, 1978	
(This space for S	one Use			***************************************			
Z 17	(A)	DEPUTY ON 5 152	u kispelyor, distu #3		1,3	: 15:9/8	
ROVED BY JAKE,	Davy	TITLE	- man 25 (m, Vis) . #3	DA	₩i/3 	- 1 1 1 1の27 / 	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

i -		All distances must be f	rom the outer bounds	ries of the Sect	ion.						
Operator	Tour conner.		Well No.								
DOME PETROLEUM CORPORATION			Santa Fe-	ægg s	2						
Unit Letter	Section	Township	Range	County							
N	11	21N	10W	San	Juan						
Actual Footage Location of Well:											
990		outh line and	2310	feet from the	• West	line					
Ground Level Elev.	Producing For	mation	Pool			Dedicated Acreage:					
6379	Ent	rada	Leaas	Entrada		40 Acres					
1 Outline th					1						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
	□ N TE										
Yes	No If a	iswer is "yes," type of	consolidation _								
If anaman	in 44mayy line abo	1 1									
this form i	f necessary.)	owners and tract desci	uptions which ha	ive actually l	been consolid	ated. (Use reverse side of					
	•	1 1 11 11 11		 							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
		· · · · · · · · · · · · · · · · · · ·			 1						
1	!	•	1		11	CERTIFICATION					
	l .		i								
			i		I hereby	certify that the information con-					
					1 1	rein is true and complete to the					
 	1		·		4 1	y knowledge and belief.					
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L			1		Name	Y					
					Area M	anager (
	1		1			K & A, Inc.					
	•		1			ls Management					
	1		1		Company	15 Hanagemene					
	i		1		May 12	1978					
	1		!		Date	, 1976					
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			1			certify that the well location					
	i		I		1 1	this plat was plotted from field					
	İ		1		1 1	actual surveys made by me or					
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Ì	1		1		1 1	nd correct to the best of my					
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