HO, OF COPIES RECE	5		
DISTRIBUTIO			
SANTA FE	1		
FILE			
U.S.G.S.			
LAND OFFICE			
TRAUSPORTER	OIL		
TRAM / ORTER	GAS		
OPERATOR	2		
PRORATION OF			

ſ.

ŧ.

7.

NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		<u> </u>					AND				1
U.S.G.S.		 		AUTHO	RIZATIO	ON TO TRA	ANSPORT	OIL AND	NATURAL G	AS ()	γ
LAND OFFICE	OIL	 - , -								16 I	C (
TRANSPORTER	GAS						-			10.	
OPERATOR		2									
PRORATION OF	FICE	L									
Operator Dome	Petr	ole	um Co	orp.							
				e, Suite	1.07				······································		
201	ingto				101					•	Ī
Reason(s) for filing	(Check F	roper	box)	31 4 OT				Other (Pleas	e explain)		
New Well	\mathbb{X}			Change in	Transport	er of:					
Recompletion				OII		Dry Go	ıs 🔲				i
Change in Ownership	p[Casinghed	id Gas	Conde	nsate				
If change of owners and address of prev			ne						,		
DESCRIPTION O	F WEL	LA	ND LE	EASE							
Lease Name				Well No.		e, Including F			Kind of Lease	F B	Lease No.
Santa Fe	<u>- Le</u>	ggs		2	Le	eggs - E	ntrada		State, Federal	or Fee Fee	-1
Location Unit LetterN		. ;	990	Feet From	n The SC	outh	e and	2310	Feet From T	he West	
Line of Section 11 Township 21N Range 10W , NMPM, San Juan County											
DESIGNATION O	F TRA	NSP	ORTE	R OF OIL	AND NA	TURAL GA	S	71	to which co	ed copy of this form is t	o be sent!
Name of Authorized	-			XI or Co	ndensate		1				o de semi
Permian Co				- \	as Dev	Gas	P.U. BC	ive address	to which approve	Texas 77001 ed copy of this form is t	o be sent)
Name of Authorized	Transpo:	rter o	Casino	gneda Gas [l or DrA	Gas	Address (THE BLUTESS	to which approve		
			_t	Init Sec.	Twp.	P.ge.	ls gas acti	ually connect	ted? When	1	
give location of tank	If well produces oil or liquids, and sive location of tanks.						NO				
If this production is COMPLETION D.		ngled	d with		y other le	ase or pool,	New Well	Workover	Deepen	Plug Back Same Res	stv. Diff. Restv.
Designate Typ	pe of C	qmo	etion		X	das well	1	1	Jacopan .		!
Date Spudded				ate Compl. R	eady to Pr	od.	Total Dept	.h		P.B.T.D.	
7/4/78				7/26/	78		563			5564	
Elevations (DF, RKI	B, RT, G	R, et	c., N	ame of Produ	-	stion	Top O11/G	•		Tubing Depth	i
6379' GR				Entrad	a 		5415	<u> </u>		3019 Depth Casing Shoe	
Perforations 5415 - 5422										5584	
				Ţ	UBING, C	ASING, AN	CEMENT	ING RECO	RD		
HOLE	SIZE				& TUBIN	G SIZE		DEPTHS	ET	SACKS CEN	MENT
12 1/4"				9 5/8",			195			150 sacks	,
8 3/4"				7", 23#			558			950 (2 stage	<u> </u>
		<u> </u>		2 7/8",	6.5#	<u> </u>	301	.9'			
	D. D.CO.		r FOR	ATTOWA	RIE (T	art must be o	free recovery	of total vol	ume of load oil a	nd must be equal to or e	exceed top allow-
TEST DATA AND OIL WELL	U KEQ	UES.	ron	LALLOHA:	ام علاقا	ble for this de	psh or be for	full 24 hour	·s)		
Date First New Oil 1	Run To 7	ank s	E	ate of Test			Producing	Method (Flot	w, pump, gas lift	, elc.)	R St.
7/26/78				7/28/78			Pumping			Choke Size	
Length of Test 24 hours			7	ubing Pressu	re		Casing Pro	12211.0			
Actual Prod. During	Test			ii-Bble.	<u> </u>		Water - Bbl	·.		Gas-NCF	
573 bbls				62				511		<u> </u>	
										\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
GAS WELL										1 015 01	Shirt
Actual Prod. Test-1	MOF/D		L	ength of Tes			Bbls. Con	densate/MMC	F	Gravity of Condensate	
Testing kiethod (put)	os, back	pr.)	7	ubing Pressu	· (Shut-	in) .	Casing Pro	essure (Shut	t-in)	Choke Size	
000000000000			AN CE	`			1	OIL	CONSERVA	TION COMMISSIO	N
CERTIFICATE C	DE CON	iPLI	ANCE	•				٠.٣	Alla	1 1978	
			and entr	ulations of	the Oil Co	onservation	APPRO	VED			19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				By Original Signed By A R. Kondrick							
above is true and complete to the best of my knowledge and belief.				SUPERVISOR DATE							
					TITLE SUPERVISOR AND						
					This form is to be filed in compliance with MULE 1104.						
I America Could Be made							for a flowable for a newly drilled or deepened				
J. Arnold Smill (Signature)						well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with five 111.					
Drilling & Coduction Supt.					II A11	All sactions of this form must be filled out completely for allow-					
(Tale)					able on new and recompleted wells.						
1					Fu	Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
		-	Water	•			Well tike	ierate Vill	. C-104 must	be filled for each p	ool in multiply
								(- (1)		•	