DISTRIBUTION						2 U		
SANTA FE	<del>'</del>				•		1 1-1-65	
FILE	<del></del>	NEW	MEXICO OIL-CO	NSERVATION	N COMMISSION	l r	Type of Lease	
U.S.G.S.	- 13 W	ELL COMPL	ETION OR REC	OMPLETIO	N REPORT AND	1 ()(-1	Fee K	
LAND OFFICE						3. State Off	a Gas Lease No.	
OPERATOR	13				,	treer	mmmm	
					•			
ld. TYPE OF WELL					· · · · · · · · · · · · · · · · · · ·	7. Unit Agr	eement Name	
b. TYPE OF COMPLE	OIL WELL TION	X GAS	L DRY	OTHER		8 Form or	Lease Name	
NEW WO		PLUG BACK	DIFF.	l		ı	Fe-Leggs	
2. Names of Operator	- CLL	BACK	K LI RESVR. L	OTHER		9. Well No.	re-Leggs	
Dome Po	etroleum Cor	p., 501 A	irport Drive	• • •			2	
Suite	J	nd Pool, or Wildcat						
4. Location of Well	to, raiming	ton, New I	Mexico 8740	1		Leggs.	-Entrada	
N	0	901	aa.u.b	L.	2210			
UNIT LETTER N	LOCATED 2	JU FEET I	FROM THE SOUL	LINE AND	Z310 FEET	FROM 12. County	777777777	
THE WEST LINE OF	11	. 21N	100					
15. Date Spudded	16. Date T.D. Re	ached 17. Date	Compl. (Ready to	Prod 1 19 E	levations (DF, RKB,	San Jua	<u>u ////////////////////////////////////</u>	
7/4/78	7/15/78		/26/78		379' GR	1, GK, etc.) 19.	Elev. Cashinghead	
20. Total Depth	21. Plug	Back T.D.		le Compl., How		Botary Tools	, Cable Tools	
5632'	55	64'	Many		Drilled By	0-5632 '	Copie 1001s	
24. Producing Interval(s			n, Name				25. Was Directional Survey	
5415' - 560	0' Entrada	- · · ·					Made NO	
26. Type Electric and C	ther Logs Run						W-11 C 1	
	ion Laterol	og CNI-De	neity/CP			27. "	as Well Cored	
28.	Ton Lacetor		SING RECORD (Rep	ort all strings	cat is wall)		NO	
CASING SIZE	WEIGHT LB./	T				DECORD		
9 5/8	32.3#	- CEMERTINO RE					AMOUNT PULLED	
711				3/4	950 sx (2 s	tage)	none	
			· · · · · · · · · · · · · · · · · · ·	3/ 4	750 SA (2 8	stage	none	
29.	LIN	ER RECORD	· · · · · · · · · · · · · · · · · · ·		30.	TUBING RECO	nen ·	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 7/8"	3021'		
31. Perforation Record (	Interval, size and n	umber)		32. A	CID, SHOT, FRACT	URE, CEMENT SQL	JEEZE, ETC.	
				1	NTERVAL		D MATERIAL USED	
5415'-5422'	with 2 jet	shots per	foot					
			• •					
				<u> </u>				
33.		The state of the s		UCTION				
Date First Production	i		wing, gas lift, pump	ing - Size and	type pump)	Well Status	(Prod. or Shut-in)	
7/26/78		ping	12-11-			Produ	cing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water — Bbl.	Gas - Oil Ratio	
7/28/78	Castas Proseurs		<u> </u>	62	TSTM	511		
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	1	Gas - MC		1.	Gravity - API (Corr.)	
34. Disposition of Gas (	Sold wood for full		62	TSTN	1 / 5	11	/	
or, proposition of Gds (.	oou, usea for fuel,	ventea, etc.j			$f = f \circ \mathbb{Z} + \dots \circ f$	Test Witnessed B		
35. List of Attachments		· · · · · · · · · · · · · · · · · · ·		<del></del>	<del>-                                    </del>	Ray Sand	ioval	
NONE								
	the information sho	unean bath sid-	s of this family	e and1	to the best of	· · · · · · · · · · · · · · · · · · ·		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
$\mathcal{D}$	Sund!	LULV	Dri	lling & t	Production C	nt 0/	1/70	
SIGNED TITLE Drilling & Production Supt DATE 8/3/78								

This form is to be filled with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or despensed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Bute 1165.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy			Т.	Canyon	т.	Oio A	lamo		т.	Penn. "B"	
	Salt T. Strawn										
	· Salt T. Atoka										
	YatesT. Miss										
T. 7 Riv	7 Rivers T. Devonian			Т.	Menef	ee	· · · · · · · · · · · · · · · · · · ·	Т.	Madison		
	Queen T. Silurian						2196	T.	T. Elbert		
T. Grayl	. Grayburg T. Montoya			т.	Manco	os	2270	T.	McCracken		
T. San /	. San Andres T. Simpson			T Collina 4700 T Tomas Compa							
T. Glori	. Glorieta T. McKee			/100							
T. Padd	Paddock T. Ellenburger			Ellenburger							
T. Bline	T. Blinebry T. Gr. Wash _			Gr. Wash	T. Morrison 4487					•	
T. Tubb	T. Tubb 7			Granite	Т.	T Todito 5401					
T. Drink	T. Drinkard T. Delaware S				E / 1 E / ¬				T.		
T. Abo.			Т.	Bone Springs	Т.	Winga	te		Т.		
T. Wolfe	camp		Т.		т.	Chinle	·		Т.		
T. Penn					Т.	T. Permian T. T.					
T Cisco	T Cisco (Bough C) T				Т.	P∈nn.	"A"		Т.		
No. 2, from No. 3, from Include da No. 1, from No. 2, from No. 3, from	n	te of water in	a wof	IMPORT  and elevation to which water  to	IANT I	ATER	SANDS	fcetfcet		to	
No. 4, from	n	******************	······································	to	********	••••••		fcct			
				FORMATION RECORD (Att				f necessary)	-	* ******	
From	То	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation	
									•		