

DISTRIBUTION	10
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	3

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

C-103  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name											
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name											
2. Name of Operator						9. Well No.											
Dome Petroleum Corp., 501 Airport Drive,						2											
3. Address of Operator						10. Field and Pool, or Wildcat											
Suite 107, Farmington, New Mexico 87401						Leggs-Entrada											
4. Location of Well																	
UNIT LETTER <u>N</u> LOCATED <u>990'</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM						12. County											
THE <u>west</u> LINE OF SEC. <u>11</u> TWP. <u>21N</u> RGE. <u>10W</u> NMPM						San Juan											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)											
7/4/78		7/15/78		7/26/78		6379' GR											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By											
5632'		5564'		-----		Rotary Tools 0-5632'											
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made											
5415' - 5600' Entrada						NO											
26. Type Electric and Other Logs Run						27. Was Well Cored											
Dual Induction Laterolog, CNL-Density/GR						NO											
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED											
9 5/8	32.3#	1951'	12 1/4	150 sx		none											
7"	23# & 20#	5584'	8 3/4	950 sx (2 stage)		none											
29. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD												
					SIZE	DEPTH SET	PACKER SET										
					2 7/8"	3021'	-----										
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
5415'-5422' with 2 jet shots per foot				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
7/26/78		Pumping				Producing											
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
7/28/78	24	---	→	62	TSTM	511	-----										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)											
---	---	→	62	TSTM	511												
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By											
						Ray Sandoval											
35. List of Attachments																	
NONE																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED <u>JJ Arnold</u>				TITLE <u>Drilling &amp; Production Supt</u>		DATE <u>8/3/78</u>											

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation