

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STANDARD FORM NO. 100-10
MAY 1962 EDITION
GSA GEN. REG. NO. 27

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
LAND ACQUISITION AND REVENUE

NM-7011

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Benson Mineral Group, Inc.		8. FARM OR LEASE NAME Federal 4-22-8	
3. ADDRESS OF OPERATOR 1726 Champa St., Suite 600, Denver, CO 80202		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1570' FSL & 840' FEL, Section 4-T22N-R8W		10. FIELD AND POOL, OR WILDCAT Wc Chaera	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-T22N-R8W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6032 GR		12. COUNTY OR PARISH 13. STATE San Juan NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Benson Mineral Group plugged the above well in the following manner per the approved Intent to Abandon Procedure 7-19-82:

8-3-82: Pump cap. of casing 27 bbls @ 2 BPM @ 200 PSI x fresh water. Mix 50 sx Class B 10% Gel and 8½# Gil/sk followed by 100 sx Class B 10% Gel, 2 BPM, max. press 300#. PxA marker installed Re-seeding to take place September 1, 1982.

NOV 26 1984
OIL CON. DIV.
DIST. 3

RECEIVED
AUG 16 1982

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Jameson
James G. Jameson

TITLE Vice President

DATE 8-11-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

Instructions on Reverse Side

NMOCC