SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

•	Budget	Bureau	No.	42-R	1425.
30 5. LEAS	SE DESIG	45-	AND S	SO ERIAL	70 No.

UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						NM-8399		
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK DRIL	LX	DEEPEN [PLUG BAC	_	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	S X OTHER			NGLE X MULTIPE	E	8. FARM OR LEASE NAME		
OIL GAS SINGLE X SOLUTION WELL OTHER ZONE X ZONE						Federal 30-23-8		
Benson Minera		9. WELL NO.						
3. ADDRESS OF OPERATOR						1		
3200 Anaconda 4. LOCATION OF WELL (Re	Tower, 555	17th St.,	Der hany S	tate requirements.*)	12	Wildcat (Lacka		
1460' FWL & 910' FNL Section 30-T23N-R8W At proposed prod. zone						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-T23N-R8W SW NE NW		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISH 13. STATE		
5 miles south		_				San Juan / N.M.		
15. DISTANCE FROM PROPOS		11011		OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg.	NE, FT.	910		2483.12	10 1	160.05		
18. DISTANCE FROM PROPO	SED LOCATION*		19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	B LEASE, FT.	None		1910		Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
6811 GR						As soon as permitted		
23.	P	PROPOSED CASI	NG ANI	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DEPTH		QUANTITY OF CEMENT		
121/4	7" used	- 23		100		100 sx circ.		
61/4	4 " new	9.5		1910		200 sx circ.		
The above wel Completion in from the stud purchaser. A cation to dri	tervals and ly of logs. Additional in	stimulation ti-Point	lon peage n rec	program will is not dedic	be de ated 1-6 fo	etermined to a gas or the appli-		
zone. If proposal is to preventer program, if any 24. SIGNED Paul (This space for Federal	drill or deepen directions	ally, give pertinen	t data (Production Ma	anager	ductive zone and proposed flew productive and true vertical depths. Give blowout		
APPROVED BYCONDITIONS OF APPROV	AT TO ANY	TI	TLE	APPROVAL DATE		DATE		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fr	om the outer bounds	ries of the Section.	
Operator	_		Lease	_	Well No.
	ERAL GROUP,		FEDERAL 30	<u>-23-8</u>	1
Unit Letter	Section	Township	Range	County	
C	30	23N	8W	San Ju	ian 🖍
Actual Footage Loca		,			1
910		North line and	1460	feet from the W	est line
Ground Level Elev.	Producing F	i	Pool Wil	deat	Dedicated Acreage:
6811		Chacra	Undosi	nated	160. 05 Acres
2. If more the interest and3. If more than	an one lease ind royalty).		, outline each ar	nd identify the own	nership thereof (both as to working erests of all owners been consoli-
		answer is "yes," type o			consolidated. (Use reverse side of
No allowab	ole will be assig				(by communitization, unitization, has been approved by the Commis-
1460' 		Sec			I hereby certify that the information contained herein is true and complete to the best of my ledge and belief. Name Paul C. Ellison roduction Manager Position enson Mineral Group, Incompany une 2, 1978
	 	30		F	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 11, 1918 Registered Professional Engineer and/or Land Surveyor
0 330 660	90 1320 1650 1	980 2310 2640 2000	1500 1000	500 0	Fred B. Kerr Jr. Dettificate No. 3950

